4 NMOCD

Substitut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALL	OWABLE AND AUTHORIZ RT OIL AND NATURAL GAS	ATION
DUGAN PRODUCTION CORP.			Well API No.
Address	TION CORP.		
P.O. Box 420, F	armington, NM 87499		
Keason(s) for Filing (Check prope	r bax)	A Other (Please explain)
New Well	Change in Transporter	rof: Pool Redesign	nation
Recompletion	Oil Dry Gas		der No. R-8769
If change of operator give name	Casinghead Gas Condensate	Effective 11-	-1-88
and address of previous operator			
II. DESCRIPTION OF W			
Red Mac	Well No. Pool Name 3 WAW F	e, Including Formation R. Sand. PC	Kind of Lease Lease No. State, Federal or Fee NM 25443
Location	,		111 23443
Unit Letter	: 790 Feet From	The North Line and 1000	Feet From The West Line
Section 3 T	ownship 25N Range		Juan County
III. DESIGNATION OF T	RANSPORTER OF OIL AND N		County
Name of Authorized Transporter of	Oil or Condensate		approved copy of this form is to be sent)
Name of Authorized Tennances of			
Name of Authorized Transporter of El Paso Natural Gas			approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp.	P.O. Box 4990, Fa	
give location of tanks.			When?
If this production is commingled wit IV. COMPLETION DATA	h that from any other lease or pool, give con	miningling order number:	
Designate Type of Comple	etion - (X) Oil Well Gas W	Vell New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
· ····································			Depth Casing Shoe
	TUBING, CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
	_		
I. TEST DATA AND REQUIL WELL Test must be at	UEST FOR ALLOWABLE		
tale First New Oil Run To Tank	fier recovery of total volume of load oil and	must be equal to or exceed top allowable	e for this depth or be for full 24 hours.)
	Date of Tex	Producing Method (Flow, pump, 8	as lift, etc.)
ength of Test	Tubing Pressure	DECEIVE	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bibles	Gas- MCF
		W.M - BUL 2 6 1990	SZ MC
AS WELL		OIL CON. DIV	
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condenses MMC	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		Casing Pressure (Stitt-In)	Choke Size
L OPERATOR CERTIF	ICATE OF COMPLIANCE		
I hereby certify that the rules and re	guistions of the Oil Conservation	OIL CONSE	RVATION DIVISION
is true and complete to the best of n	and that the information given above		
	ny managa ana benen.	Date Approved _	JUL227 1981U
por 1 Just			
Signature Jim L. Jacobs	Geologist	- By	Sur! Chang
Printed Name	Title	Titles	UPERVISOR DISTRICT 13
7-25-90 Date	325-1821 Telephone No.	- "	
	reselvone (40°	- 11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.