or representations as to any matter within its jurisdiction.

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ç		illed on this well. It is	was unable to produce	in su	fficient quantities to
ç	give substitute locations and measured and tibe vertical de				
Describe P	Proposed or Completed Operations (Clearly state all pertiner give subsurface locations and measured and true vertical de	it details, and give pertinent dates of pths for all markers and zones pe	, including estimated date of starting rtinent to this work.)*	any prop	osed work If well is directionally drilled,
		1			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Final Abandonment Notice	Altering Casing X Other	Extend Long Term Shut-in		Conversion to Injection Dispose Water
_		Casing Repair			Water Shut-Off
	Subsequent Report	Recompletion Plugging Back			New Construction Non-Routine Fracturing
X	Notice of Intent	Abandonment			Change of Plans
	TYPE OF SUBMISSION		TYPE OF ACTIO		
2. CHE	CK APPROPRIATE BOX(s) TO IN	DICATE NATURE O	F NOTICE, REPORT,	OR C	San Juan, NM OTHER DATA
Sec. 3, T25N, R12W, NMPM					11. County or Parish, State
	L & 1000' FWL	V			WAW Fruitland Sand PC
CADON OF V	veii (rootage, Sec., 1., K., M., Or Survey Description)	61. 81. 61. 81.	DIST. 3		10. Field and Pool, or Exploratory Area
	x 420 , Farmington, NM 87499 Vell (Footage, Sec., T., R., M., or Survey Description)	(505) 325 - 1825			30 045 21850
	nd Telephone No.	(S)	SEP EVED .		9. API Well No.
Dugan Production Corp.					Red Mac #3
. Name of C		- Other	A CONTROLL OF THE PARTY OF THE		8. Well Name and No.
	Oil Gas Well Well	Other	36 27 28 20 20		
Type of W	/eli				7. If Unit or CA, Agreement Designation
		N TRIPLICATE			
gara.	Do not use this form for proposals t Use "APPLICATION FO			rvoir.	6. If Indian, Allotted or Tribe Name
SEP 2		AND REPORTS ON	WELLS		NM 25443
					Expires: March 31,1993 5. Lease Designation and Serial No.
	BUREAU OF LAND				Budget Bureau No. 1004-0135
	The state of the s	LIE HALEIZION			
orm 3160 une 1990	DEPARTMENT OF T				FORM APPROVED

*See Instruction on Reverse Side NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements