

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25443

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Mac

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 3, T25N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1500' FNL - 1850' FEL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6213' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Completion ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-24-75

TD 1240'. Ran Wellex induction electric log. Ran 39 jts 2-7/8" OD 6.5# 8R EUE J-55 condition "B" tbq for csg. TE 1233.17 set @ 1233' GR. Cemented w/75 sx BJ 2% Lodense cement w/1/4# Cello-flake/sk. Good mud returns while cementing. Bumped plug w/1500 psi. Released to 750 psi, plug held OK. POB 4:30 PM 11-23-75.

11-26-75

Rigged up Go International, swabbed hole down to approx 800'. Ran gamma-ray correlation and collar log. Perforated w/one 2-1/8" glass jet/ft 1158-1162'. Swabbed well down (no indication of gas or fluid entry). Perforated w/two 2-1/8" glass jets/ft 1141-1144'. Ran swab, no show gas or fluid.

11-30-75

Allied Services acidized well as follows: pumped 3-1/2 bbls 15% HCl acid, dropped 6 rubber balls, followed by 3-1/2 bbls acid and 10 bbls wtr. Breakdown and maximum press 1500 psi, broke back to 250 psi for remainder of treatment (no ball action).

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

12-15-75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

DEC 16 1975

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY