

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marye Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Undes Pict. Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1, 25-N, 13-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FN & EL, Section 1, 25-N, 13-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6214' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Plug and Abandon

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1350' TD.

Set Otis Type F collar plug in 2-7/8" casing at approximately 1140'. Squeeze perforations 1200' to 1226' with 5 sacks of 16.4# Class H cement. Spot 35 sacks of 16.4# Class H cement from 1140' to surface. Install dry hole marker and clean location.

(Subject well was perforated at 1200-04', 1212-16' and 1222-26' and treated with 1000 gallons of 15% NE HCL acid and frac with 1200 gallons of quality foam and 18,000 gallons containing 1/2 to 2# SPG. Swabbed and tested. No indication of commercial production. Plans have now been made to plug and abandon as outlined above).

18. I hereby certify that the foregoing is true and correct

SIGNED

J.F. Berlin

TITLE

Area Engineer

DATE

February 12, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side