in we have		5	
DISTRIBUTION			
SANTA FE		17	
FILE		1	
U.\$.G.5.		1	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		11	
PRORATION OFFICE			
Operator			

9-01-77 (Date)

	DISTRIBUTION	1			
	SANTA FE	- NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
	<u> </u>		T FOR ALLOWABLE	Supersedes Old C-104 and C-1	
	FILE /		' AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	0.15	
	LAND OFFICE	NOTIONIZATION TO TH	AND NATURAL	GAS	
	TRANSPORTER OIL /				
	GAS /				
	OPERATOR				
I.	PRORATION OFFICE		•		
	Operator			· · · · · · · · · · · · · · · · · · ·	
	Union Oil Compa	ny of California			
	Address	my of dufffornia			
	D O D OCCO				
	P. U. Box 2620	- Casper, Wyoming 82602			
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
	New Well KX	Change in Transporter of:	22	add transporters.	
	Recompletion	Oil Dry C	Gra Chang	2 / Land () 22. 14 # 1	
	Change in Ownership	H **/`	10 Fed. #1		
	- Committee of the comm	Cond Cond	lensate J. Find. W.	add transporters.	
	If change of ownership give name				
	and address of previous owner	:			
11	DESCRIPTION OF WELL AN	D I EASE		•	
	Legse Name	Well No. Pool Name, Including	Formation		
	P-11			Ledse No.	
	Federal	1 Basin Dakot	ta State, Feder	ol or Fee Fed. 078621-A	
	Location			10,0051 11	
	Unit Letter H. 1	730 Feet From The North Li	1060		
	Omit Letter	750 Feet From The NOTLII L	ine and <u>1060</u> Feet From	The East	
		- 051			
	Line of Section 24 1	Township 25N Range	11W , NMPM, San	Juan County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent!	
	Plateau, Inc.			•	
				P.O. Box 108 - Farmington N.M. 87401 Address (Give address to which approved copy of this form is to be sent)	
	Neme of Admortzed Transporter of	Casinghead Gas 🔲 💮 or Dry Gas 🔀	Address (Give address to which appro	oved copy of this form is to be sent)	
	Northwest Pipeline C	orporation	P.O. Roy 1526 - Col.	Lake City, Utah 84110	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W:	den 84110	
	give location of tanks.	H 24 25N 11W	Yes		
				8-10-77	
	If this production is commingled v	with that from any other lease or pool,	, give commingling order number:	None	
IV.	COMPLETION DATA				
	Desirente Torre et Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Complet	x = x = x = x = x = x = x = x = x = x =	XX		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-26-75	11-24-75			
	Elevations (DF, RKB, RT, GR, etc.)	11-24-73	6181	6140	
	L Company of the Comp	f .	Top Oil/Gas Pay	Tubing Depth	
	6508' G.R.	Graneros Sands	5943	5889 1	
	Perforations 2 deep penetra	ating shots each @ 5943,	5944 5945 5970	Depth Casing Shoe	
	5971 5974 50	981, 5989, 5990, 5991, 59	102 5003 5006	6178 °	
	37.2, 37.4, 3	TURING CASING AN	792, 3993, 3990,	61/8	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		ORDING & FORMO SIZE			
	12-1/4"		723'		
		8-5/8"	723'	510	
	12-1/4" 7-7/8"	8-5/8" 5-1/2"	6,178'		
		8-5/8"		510	
	7-7/8"	8-5/8" 5-1/2" 2-3/8"	6,178' 5,889'	510 300	
v.	7-7/8"	8-5/8" 5-1/2" 2-3/8"	6,178' 5,889'	510 300	
v .	7-7/8" TEST DATA AND REQUEST 1	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a	6,178' 5,889'	510	
v .	7-7/8" TEST DATA AND REQUEST 1	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a	6,178 5,889 5	300 and must be equal to or exceed top allow-	
v .	7-7/8" TEST DATA AND REQUEST 1	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this di	5,889 * after recovery of total volume of load oil epth or be for full 24 hours)	300 and must be equal to or exceed top allow-	
v .	7-7/8" TEST DATA AND REQUEST 1	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this di	6,178 5,889 5 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-	
v .	TEST DATA AND REQUEST I	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test)	5,889 * after recovery of total volume of load oil epth or be for full 24 hours)	300 and must be equal to or exceed top allow-	
v .	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test Tubing Pressure	5,889 total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-	
v.	TEST DATA AND REQUEST I	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test)	6,178 5,889 5 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-	
v.	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test Tubing Pressure	5,889 total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size	
v .	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test Tubing Pressure	5,889 total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF	
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test Tubing Pressure	5,889 total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size	
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cil-Bbls.	5,889 total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF	
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	5,889 total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF	
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this definition of Test Tubing Pressure Cil-Bble. Length of Test 3 Hours	5,889 * 5,889 * after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate 675 (est.)	
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	5,889 * after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate	
	TEST DATA AND REQUEST IS OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 E Testing Method (pitot, back pr.)	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	5,889 * 5,889 * after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate .675 (est.) Choke Size	
	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 E Testing Method (pitot, back pr.) Back Pressure	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this do able	6,178 5,889 5 Space of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lister - Bbls. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace Casing Pressure (Shut-in)	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate .675 (est.) Choke Size 3/4" Pos.	
	TEST DATA AND REQUEST IS OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 E Testing Method (pitot, back pr.)	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this do able	5,889 * after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace Casing Pressure (Shut-in) O OIL CONSERVA	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate .675 (est.) Choke Size 3/4" Pos.	
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/1.	TEST DATA AND REQUEST IS OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	5,889 * after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace Casing Pressure (Shut-in) O OIL CONSERVA	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate .675 (est.) Choke Size 3/4" Pos. TION COMMISSION	
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/1.	TEST DATA AND REQUEST IS OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	5,889 * after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace Casing Pressure (Shut-in) O OIL CONSERVA APPROVED Original Signed by	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate .675 (est.) Choke Size 3/4" Pos. TION COMMISSION	
71.	TEST DATA AND REQUEST IS OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 ** Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the comp	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	6,178 5,889 5 Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace Casing Pressure (Shut-in) O OIL CONSERVA APPROVED Original Signed by SUPPLIFIES	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate .675 (est.) Choke Size 3/4" Pos. TION COMMISSION .19 A. R. Kendrick	
71.	TEST DATA AND REQUEST IS OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 ** Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the comp	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	6,178 5,889 5 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace Casing Pressure (Shut-in) O OIL CONSERVA APPROVED Original Signed by SUCCESSURE TITLE This form is to be filed in condensate to the condens	510 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate .675 (est.) Choke Size 3/4" Pos. TION COMMISSION .19 A. R. Kendrick	
/1.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	6,178 5,889 5 Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace Casing Pressure (Shut-in) O OIL CONSERVA APPROVED Original Signed by SUPPLIFYED This form is to be filed in confit this is a request for allow	S10 300 and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate .675 (est.) Choke Size 3/4" Pos. TION COMMISSION .19 A. R. Kendrick compliance with RULE 1104.	
71.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the Complete	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	5,889* after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by EUCLIVES TITLE This form is to be filed in a lif this is a request for allow well, this form must be accompany	Signature of the second state of the second st	
/I.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 8013 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this did able for this	6,178 5,889 1 Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas like the content of the content o	Signature of the second state of the second st	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sensete Forms C-104 must be filed for each cool in multiply