

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER (S.I.)		RECEIVED APR 17 1986 BUREAU OF LAND MANAGEMENT CARMINGTON RESOURCE AREA	5. LEASE DESIGNATION AND SERIAL NO. SF 078621 A
2. NAME OF OPERATOR Union Oil Company of California			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1730' FNL & 1060' FEL (SE NE)			8. FARM OR LEASE NAME Federal
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6508' GR	9. WELL NO. 1 (H-24)
			10. FIELD AND POOL, OR WILDCAT Basin Dakota
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T.25N., R.11W.
			12. COUNTY OR PARISH San Juan
			13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6181' T.D.
8-5/8" @ 723' w/510 sx
5-1/2" @ 6177.67' w/300 sx

Perfs: 2 deep penetrating jet shots
at each depth as follows:
5943', 5944', 5945', 5970',
5971', 5974', 5981', 5989',
5990', 5991', 5992', 5993',
5996', 6001', and 6009'
(All in Graneros Sd.)

Drilled in 1975

Plugged and Abandoned Subject Well as Follows:

MIRU well service unit on 4-4-86. N.U. Xtree and N.U. BOP. Released packer at 5874'. Strapped out of hole with 2-3/8" tubing.

TIH open ended with 2-3/8" tubing. Tagged bottom at 6040'. Circulated with 50 bbls. fresh water, breaking circulation after pumping 20 bbls. water. Spotted 35 sacks of cement, and because of holes in the tubing, the cement was left in the tubing with no fill up. POOH and laid down 36 jts. tubing.

TIH with 2-7/8" bull plug, 2-7/8" perf sub, and X-over on 2-3/8" tubing and tagged ETD at 6040'. Loaded hole with 10 bbls. water and pumped total of 30 bbls. water. POOH with 2-3/8" tubing, laying down bull plug and perf nipple.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 4-14-86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

MAY 05 1986

APR 20 1986

*See Instructions on Reverse Side

NMOCG

Union Oil Company of California
Federal (H-24) Well No. 1
Basin Dakota Field
San Juan County, New Mexico
4-14-86
Page 2

TIH with 2-3/8" tubing open ended and spotted 55 sacks of cement from 6035-5480' (Plug No. 1). Reverse circulated 5-1/2" casing with 130 bbls. NaCl₂ water. Spotted 25 sacks of cement from 5000-4747' (Plug No. 2). Spotted 50 sacks of cement from 4100-3600' (Plug No. 3). Spotted 75 sacks of cement from 3000' to 2250' (Plug No. 4). POOH with 2-3/8" tubing, laying down 30 joints. N.D. BOP and casing head.

P.U. 5-1/2" casing spear, 6" sub, and one 4-3/4" drill collar and set in 5-1/2" casing at surface. Casing set with 90,000# tension. Pulled strain and removed 5-1/2" slips. Set casing with 60,000# tension. Calculated casing free at 1820'. Removed spear from 5-1/2" casing. Cut 5-1/2" casing with electric line and cutter at 1700'. POOH and laid down 41 jts. and 2 pieces (1693') of 5-1/2" casing.

TIH with 2-3/8" tubing open ended and washed through tight spot at 1200' O.K. TIH to 1800'. Spotted 40 sacks of cement from 1800-1600' (Plug No. 5). Spotted 90 sacks of cement from 1477-1120' (Plug No. 6). Spotted 70 sacks of cement from 850-580' (Plug No. 7). POOH, laying down tubing. Spotted 25 sacks of cement from 95' to surface (Plug No. 8). Cut casing off 4' below ground level and welded plate on 8-5/8" casing. Installed dry hole marker.

Well plugged and abandoned on 4-7-86.

Note: A sundry notice will be submitted to your office as soon as the location is ready for final inspection.