Vo	rm_3160-5 ovember 1983) ormerly 9-331) DEPART	UNITED STATES MENT OF THE INTER	SUBMIT IN TRIPLICAT OR verse side)	Budget Burcau No. 1004-013 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO				
	BURE	AU OF LAND MANAGEMEN	т /	SF 078621 A				
-	SUNDRY NO  (Do not use this form for proper Use "APPLICE")	6. IF INDIAN, ALLOTTEE OR TRIBE NAM						
1.	OIL GAS X OTHER	(Shut In)		7. UNIT AGREEMENT NAME				
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME					
	Union Oil Company of	Federal						
3.	ADDRESS OF OPERATOR			9. WELL NO.				
	P. O. Box 2620 - Cas	1 (H-24)						
4.	LOCATION OF WELL (Report location See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT						
	At surface		RECEIVE	Basin Dakota				
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA						
	1730' FNL 8	Sec. 24, T.25N., R.1						
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE				
		650	8' GR	San Juan New Mexic				
16.	Check A	Other Data						
	NOTICE OF INTER	QUENT EBPORT OF:						
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL				
	[ <del></del> ]	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTIRING CASING				
	<u> </u>	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*				
	· —	ts of multiple completion on Well						
	(Other) REPAIR CASING &	ipletion Report and Log form.)						
11.	proposed work. If well is directionent to this work.)	nations (Clearly state all pertinent on ally drilled, give subsurface locat	t details, and give pertinent date ions and measured and true vert	es, including estimated date of starting an ical depths for all markers and zones pert				
	6181' TD; 6140' PBTD		Perfs: 2 d	eep penetrating jet shots				
	8-5/8" @ 723' w/510 s	x		at each depth as follows:				
	5-1/2" @ 6177.67' w/3	300 sx	594	3', 5944', 5945', 5970',				
		', 5974', 5981', 5989'.						
	Drilled in 1975.		599	1', 5974', 5981', 5989', 0', 5991', 5992', 5993',				
			<b>59</b> 9	6', 6001', and 6009'				
	Shut in since July, 1	.984.		1 in Graneros Sd.)				
				·				

Reason

2.

A detected casing leak requires cement squeezing to prevent entry of corrosive waters. Additionally, a nitrogen assisted acid job is required on the Graneros Sd. Formation in order to restore production.

## PROPOSED PLAN OF PROCEDURE:

MIRU well service unit. N.U. BOP.

POOH with production packer and 2-3/8" tubing.

MAR 2 0 1985 Oil CON. DIV.

RIH with straddle assembly and bridge plug on 2-3/8" tubing and spling plug 3. at 5890'.

(COX	TINUED ON	I ATTACHEI	SHEET)					
SIGNED R. G. Ladd, Jr	_ TITLE _	District	Drilling	Supt.	DATE	3-15-8	35	_
(This space for Federal or State office use)  APPROVED BY	TITLE _			[	PP	ROY	E D 9 133	E
CONDITIONS OF APPROVAL, IF ANY:					For	SKU	2	

\*See Instructions on Reverse Side

M. MILLENBACH AREA MANAGER

Union Oil Company of California Federal Well No. 1-H24 Basin Dakota Field San Juan County, New Mexico 3-15-85 Pg. 2

## Proposed Plan\_of Procedure - Continued

- 4. Test to 1000 psi and dump 2 sacks of sand on bridge plug.
- 5. Isolate casing leak. POOH.
- 6. RIH with cement retainer on 2-3/8" tubing and cement squeeze casing leak. POOH.
- 7. Drill out and pressure test to 1000 psi. POOH with bridge plug.
- 8. RIH with production packer on 2-3/8" tubing and set at 5900'. Load annulus with packer fluid.
- 9. Acidize Graneros perforations with 3000 gals. 15% HCl with additives, ball sealers, and 800 SCF/bbl. nitrogen.
- 10. Swab back load.
- 11. Place on production.