

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER (Shut In)

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1730' FNL & 1060' FEL (SE NE)

RECEIVED

14. PERMIT NO.

DEC 09 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6508' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078621 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1 (H-24)

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SUBST. OR AREA

Sec. 24, T.25N., R.11W.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

ATTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6181' TD

8-5/8" @ 723' w/510 sx

5-1/2" @ 6177.67' w/300 sx

Drilled in 1975.

Perfs: 2 deep penetrating jet shots  
at each depth as follows:  
5943', 5944', 5945', 5970',  
5971', 5974', 5981', 5989',  
5990', 5991', 5992', 5993',  
5996', 6001', and 6009'  
(All in Graneros Sd.)

An unsuccessful attempt was made in 1985 to isolate a casing leak and return Federal (H-24) Well No. 1 to production. However, due to mechanical problems, economic gas production is unattainable. Union Oil Company of California proposes to plug and abandon Federal (H-24) Well No. 1.

Note: The lease is held by infill Well No. 1-E.

Proposed Plan of Procedure:

1. MIRU service rig. Kill well with water. Nipple up BOP.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Sept.

DATE

12-4-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

NMOCC

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DEC 12 1985

OIL CON. DIV.  
DIST. 3

DEC 10 1985  
DATE  
FARMINGTON RESOURCE AREA

Union Oil Company of California  
Federal (H-24) Well No. 1  
Basin Dakota Field  
San Juan County, New Mexico  
12-4-85  
Pg. 2

2. Release 5-1/2", double-grip packer at 5875' and POOH with 2-3/8" tubing. RIH with 2-3/8" tubing open ended to 6035'. Pick up 6 jts. of 2-3/8" tubing.
3. Spot 35 sacks of cement (Plug No. 1) from 6035' to 5685'. POOH, laying down 2-3/8" tubing to 4100'.  
*plug 4958'-4858' C<sub>2</sub>1*
4. Spot 50 sacks of cement (Plug No. 2) from 4100' to 3600'. POOH, laying down tubing to 2700'.
5. Spot 50 sacks of cement from <sup>3000'-2560'</sup>~~2700'-2200'~~ (Plug No. 3). POOH and stand back 2-3/8" tubing. *inside + outside*
6. Cut 5-1/2" casing at 1800' and lay down casing.
7. RIH with 2-3/8" tubing. Spot 40 sacks of cement 100' in and out of 5-1/2" casing stub (Plug No. 4).  
*plug 1477'-1140' R.C. & F<sub>r</sub>*
8. Spot 70 sacks of cement (Plug No. 5) from 850' to 580' across 8-5/8" casing shoe. POOH and spot 25 sacks of cement from 95' to surface (Plug No. 6).
9. Cut off casing 3' below ground level. Install dry hole marker and clean up location.