Form 9-211 (Ma) 1963)	UNITED STATES ARTMENT OF THE INTERI	SUBMIT IN TERPLICATE OR very adder		an No. 42-R1424
DEI 7	036253/			
SUNDRY 1 (Do not use this form for Use "Al	6. IF INDIAN, ALLOTTER OR TRIBE NAME			
1. OIL GAS TV			7. UNIT AGREEMENT NA	a ic
WELL WELL OT	8. FARM OR LEASE NAME			
Shell Oil Compan	Mudge 6			
3. ADDRESS OF OPERATOR	9, WELL NO	9. WELL NO		
1700 Broadway, D	10. FIELD AND POOL, OR WILDCAT			
See also space 17 below.) At surface	Bisti-Basin Dakota			
970' FNL and 173 R11W, N.M.P.M.,	NW/4 NE/4 Se T25N, RITW,	ction 16,		
14. PERMIT NO.	15. ELSYATIONS (Show whether DF, 6420 KB	RT, GB, etc.)	San Juan	13. STATE
16. Chec	k Appropriate Box To Indicate N	ature of Notice, Report, or		<u> </u>
	INTENTION TO:		UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
PRACTURE TREAT	MULTIPLE COMPLETE ABANDON* X	FRACTURE TREATMENT	ALTERING C.	[]
SHOOT OR ACIDIZE REPAIR WET!	ABANDON® CHANGE PLANS	(Other)	ABANDONME:	NT •
(Other)		(Note: Report result	s of multiple completion detion Report and Log for	on Well
See attached aba	ndonment prognosis			
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			and a second	
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		Recognition of the second		
SIGNED L. Chartes (urego	TITLE Divi	sion Operations Engi	neer 5/7/	/79
(This space for Federal or Sta-	te office use)			
APPROVED BY CONDITIONS OF APPROVAL,	IF ANY:		DATE	
cc: NMO%GCC w/attac	at for fullo			

*See Instructions on Reverse Side

Dilas

nymocc

PROGNOSIS PLUG AND ABANDONMENT SHELL MUDGE 6 #303 BASIN DAKOTA GAS POOL BISTI FIELD SECTION 16, T25N, R11W SAN JUAN COUNTY, NEW MEXICO

Pertinent Data:

AFE: 521061

Elev:

6420' KB

KB-GL:

13'

TD: 6050'

5964'

PBTD:

8-5/8" casing @ 610' cement to surface 4-1/2" casing @ 6049' cement w/810 cu. ft.

Cement top @ 4180'

Past and Current Status:

Well presently SI after failing

to produce.

Plug and Abandon Proposed Work:

Pull tubing and Model "R" dbl. grip packer @ 5782'.

- Run tubing open-ended to PBTD, spot 25 sack Class "G" cement plug from PBTD to 5630' (Theoretical top). 2. Minimum requirements - 100' plug above perforations. Pull tubing to 2000'+. Close well in overnight.
- Tag plug, load hole with mud. (Add 20 sacks aquage) 3. + 1 sack Benex per 100 bbls. mud or 20 sax salt gel per 100 bbls. of mud).
- Pull tubing. 4.
- Rig up casing pullers. Determine casing free point. 5.
- Attempt to shoot and pull casing. Cement top from 6. CBL-4180'. Collars at 4176-1/2', 4144', 4112', 4080', 4047~1/2', 4014', 3982', 3898'.
- 7. If able to pull casing, go to Step 11.
- If casing cannot be pulled, perforate 4-1/2" casing 8. with 4 JSPF from 1325'-1326'.
- Run tubing open ended, spot 40 sacks Class "G" cement 9. from 1325 to 790'. Pull tubing to 550'+. displace 20 sacks of cement through perforations 1325-26'.
- Spot 10 sack cement plug at surface. Set marker in 10. accordance with Step 12.

5828'

5856'

11.6.

- If casing is recoverable, place cement plugs by cementing through casing or running tubing inside of casing as it is pulled. Spot Class "G" cement plugs as follows:
 - a. 150' plug across stub of 4-1/2" casing. (50' in casing, 100' in open hole).
 - b. 200' plug from 1300-1500'.
 - c. 100' plug across 8-5/8" casing shoe.(30' in casing, 70' in open hole).
 - d. 10 sack plug at surface.
- 12. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

		Approved	
COC:JL		Date	