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AUG - 4 1993

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CON. DIV.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No. Mudge Well No. 303 |
| 2. Name of Operator Giant Exploration & Production Company | 9. API Well No. 30-045-21961 |
| 3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 | 10. Field and Pool, or Exploratory Area Basin Dakota |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 970' FNL, 1735' FEL, Sec.16, T25N, R11W | 11. County or Parish, State San Juan, New Mexico |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Return to Production</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company intends to return the subject well to production as follows:

- 1) Circulate hole clean to a PBD of 5964'.
- 2) Acidize existing perforations (5828'-5858') with 1000 gal. 15% HCl.
- 3) Run a 2-3/8" production tubing string.
- 4) Test well to determine productivity.

Prior to returning this well to production, the casing will be pressure tested and any leaks will be repaired by cement squeezing.

RECEIVED
BLM
53 JUL 27 PM 2:13
070 FARMINGTON, NM

THIS APPROVAL EXPIRES DEC 31 1993

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Vice President Operations Date JUL 27 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

JUL 30 1993

DISTRICT MANAGER