F m 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Rudget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE I	VTER	llor		5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLO	GICAL SURVE	EY A	DI - 30-045 -2	1971	SF 078056	
APPLICATION	FOR PERMIT T	O DRILL, D				G, IF INDIAN, ALLOTTUE OR TRIBE NAME	
a. TYPE OF WORK	L X	DEEPEN [-1	PLUG BAG	CK []	7. UNIT AGREEMENT NAME	
b. Type of well	- L (A)	DELI LIVE	_				
OIL GAS	LL X OTHER		SINGLE MULTIPLE ZONE			8. FARM OR LEASE NAME	
NAME OF OPERATOR						PT	
Dugan Production Corp.						9. WELL NO.	
ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT	
Box 234, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1850' FSL - 1190' FEL							
						Undesignated - PC	
]	L850' FSL - 119	O. EEP				AND SURVEY OR AREA	
At proposed prod, zone	!					Sec 7, T25N, R12W	
4 DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS'	r Office	2.♦		12. COUNTY OR PARISH 13. STATE	
						San Juan NM	
						OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LI		901	KO 1			160	
(Also to nearest drlg, unit line, if any) 1190			19. PROPOSED DEPTH 20. ROT		20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640			1400'			Rotary	
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START		
6303' GR						2-10-76	
3.	P	PROPOSED CASI	NG ANI	CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH	1	QUANTITY OF CEMENT	
6-1/4"	5-1/2"	14#		30'	-	5 sx	
4-3/4"	2-7/8"	6.4#		1400'		75 sx	
<u> </u>							
Cliffs for Do not pla master val	mation. n to have blowed to the stripper and stripper an	out prevent head whil	er or	n well while drapleting.	U.S.	Will install CCIVED JAN 20 1976 GEOLOGICAL SURVEY Enductive zone and proposed new product and true vertical depths. Give blows	
	H. Wuge	R	TLE	Engineer		DATE 1-19-76	
PERMIT NO	eral or State office (use)			APPROVAL DATE			
1 Marie 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
APPROVED BY		T	ITLE		· <u></u>	DATE	
CONDITIONS OF APPROV	VAL, IF ANY :						
Ole	al	*See Instr	uction	s On Reverse Side			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 3 PΨ Dugan Production Corp. County Section Township Range Unit Letter San Juan 12 West 25 North Actual Footage Location of Well: 1190 East South 1850 -. line and feat from the feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev. Undesignated 160 Pictured Cliffs 63031 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. ()2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X No . If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) We plan to communitize No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is trye and complete to the best of my knowledge and belief. Thomas Engineer Company Dugan Production Corp. Date 1-19-76 SEC SF 078056 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1-19-76 11850 Registered Professional Engineer 254 Certificate No. 2000 1500 1000 500 1320 1650 1980 2310 660

330