

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo (E-18)

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T.25N., R.10W.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1500' FNL & 1150' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6482' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplementary Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sand fraced perms 6065-67', 6094-95', 6104-06', and 6117-28' with 53,000 gallons gelled 2% KCl water with 16,000# 100-mesh sand and 96,500# 20-40 sand down 5-1/2" casing at 55 bpm at 2600# to 52 bpm at 3000#. ISDP 2400#. 2200#/5. 1200#/4 hours. Total load 1442 bbls. water. Opened to pit and flowed 170 bbls. water/3/4 hours.

Ran 2-3/8" tubing and set packer at 5972.80'. Flowed well to pit 17 hours on 10/64" choke. FTP 1100#. Well flowing gas with very heavy water mist and trace oil.

Flowed 24 hours on 16/64" choke at 1.92 MMCF/D rate. FTP 900#. Sep. Press. 450#.

Flowed on 12/64" choke/24 hours. 1.68 MMCFD rate. 1025# FTP. Sep. Press. 450#. S.I.

Shut in 7 days. BHP at 6128' is 2386 psig. SIWHP 1898 psig. BHT 162°. No fluid in hole.

RECEIVED

JUL 12 1976

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE

District Drilling Supt.

DATE

7-9-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: