SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

A	PI	30-045	٢_	220	13/
5.	LEASE	DESIGNATION	AND	SERIAL	NO.

	GEOLO	GICAL SURV	EY				6. IF INDIAN, ALLOTTEE OR TRIBE NA	
APPLICATION	V FOR PERMIT 1	O DRILL, I	DEEPI	EN, OR	PLUG B	ACK		
la. TYPE OF WORK							Navajo 7. UNIT AGREEMENT NAME	
DRI b. TYPE OF WELL	LL 🖾	DEEPEN		P	LUG BAC	.K ⊔	. CALL AVERDMENT NAME	
	ELL XX OTHER			NGLE XX	MULTIPI ZONE	rs [S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	ELE AZI OTREB				2011		Navajo	
Union Oil	Company of Cal	ifornia				,	9. WELL NO.	
3. ADDRESS OF OPERATOR							4 (K19)	
P. O. Box	2620 - Casper,	WY 826		14.4			10. FIELD AND POOL, OR WILDCAT	
At surface	eport location clearly and		tn any a	state requirer	nents.*)		Basin Dakota	
	00' FSL & 1500'	FWL		•			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon			•			κ	Sec. 19, T.25N.,R.10	
	kota And direction from Near	REST TOWN OR POS	T OFFIC	E.*			12. COUNTY OR PARISH 13. STATE	
25 miles s	outh of Bloomfi	eld. New M	exico)			San Juan New Mex	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	, ,,,,,,		OF ACRES	IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	1500'		158.80		10 11	5/318.80	
18. DISTANCE FROM PROP	OSED LOCATION*		19. PF	OPOSED DEPT	н	20. ROTAL	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	is lease, ft. None or	lease		6280		<u> </u>	Rotary	
21. ELEVATIONS (Show who							22. APPROX. DATE WORK WILL STA	
19	6598' G.L.						5-4-76	
3.	· F	PROPOSED CASI	NG ANI	CEMENTI	NG PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	'00Т	SETTING	G DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#			730 '	300 s	sacks or to surface	
7-7/8"	5-1/2" 15.5# 6280° 400		400 s	sacks				
			i		-			
PROPOSED PRO	, CD λΜ•	,		•		•		
IKOTOSED IKO	GICINI .							
Drill 12-1/4	" hole to 730'.	Run and	cemer	nt 8 - 5/8	" casing	g. Dri	.11 7-7/8" hole to 628	
Log and if p	roduction is in	dicated, r	un ar	nd cemen	t 5-1/2	casin	ng. The well will be	
	th 2-3/8" tubin							
				_		_		
The B.O.P. w	ill be given a	daily oper	ation	al test	and eac	ch test	logged.	
		CC	CRA	ra.				
	ct acreage is r	oti.	IM	[U]			A house beautiful to	
		/ Krs		1			APR 7 1976	
NOTE: Subje	ct acreage is r	ot dedina	-d2+1	976	nurchae	er	Ybk Alain	
MOIE. Sabje	ce acreage is i	or lacathe		a gas	purchasi	C.L.	1	
) ou c	ON.	COM-			6. S. GEOLOGICAL SUITY	
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal to dee	HSS To 1	ning back, giv	ve data on pr	resent produ	uctive zone and proposed new produc	
one. If proposal is to preventer program, if an	uim or deepen directions	lly, give pertinen	t data	subsurface	locations an	d measured	and true vertical depths. Give blove	
24.) .							
$\gamma^2 \gamma$	1 Lall B			Distric	t Drill:	ina Sur	s+ 4-2-76	
8IGNED	R. G. Ladd.	Jr. Ti	TLE	DISCITO	L DILLE.	Ing Sup	DATE 4-2-70	
(This space for Fede	ral or State office use)							
PERMIT NO				APPBOVAL DA	TE		. · ·	
APPROVED BY		TI	TLE				DATE	
CONDITIONS OF ADDROV	AT. TP ANT						•	

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section

		All distances must be i	Tom the Oater bount	DITES OF THE L	Section.	
Operator	Company of	California	Lease NZb	Navajo		Well No.
Unit Letter	Company of Section	Township	Ronge		unty	4 (K19)
K	19	25 North	10 We	st	San Juan	
Actual Footage Loc	ation of Well:					
1500		South line and	1500	feet from	m the West	line
Ground Level Elev. 6598	Producing Fo	akota	Pool Ras	in Dakot	- _a	Dedicated Acreage: 318.80 Acres
						
1. Outline to	e acreage dedica	ated to the subject w	en by contred p	enem or na	ichure marks on th	e plat below.
2. If more the interest ar	nan one lease is nd royalty).	dedicated to the wel	l, outline each	and identif	y the ownership th	ereof (both as to working
3. If more the dated by c	an one lease of communitization,	lifferent ownership is unitization, force-pooli	dedicated to the	: well, hav	e the interests of	all owners been consoli-
Yes	□ No If a	nswer is "yes;" type o	f consolidation	(5	SEE REVERSE ST	(DE)
		• • •				
If answer	is "no," list the	owners and tract desc	riptions which	have actua	lly been consolida	ated. (Use reverse side of
this form i	t necessary.)					
No allowal	ble will be assign	ed to the well until al	l interests have	been cons	colidated (by com	munitization, unitization,
sion.	ling, or otherwise	or until a non-standar	u unit, eliminat	ing such in	iterests, has been	approved by the Commis-
	1		1			CERTIFICATION
			į			
			Jac III	<u>~</u>	I 1	ertify that the information con-
	i i		SET'F!	VEW/	11.	ein is true and complete to the knowledge and belief.
			KILL	irn /		knowledge and bellet.
	1 '		1 1 .	1976		
<u> </u>	+		+ -apr -x	7	- Nome	1 /1/10
	<u>.</u>		PIL CON	COM.	l'usition	Lado y
			DIST	3	Distri	ct Drilling Supt.
			1	Market Control of the	Company	
			i			Oil Co. of Calif.
1	i		t		April 1	2 1076
		SEC. 19	1		April April	ED LAND SUM
W.I. Owner	- Uni	on W.I. Ow	ner –	Union	JIIII R	ED LAND SUR
	nterest - Nav	\$1 <i>6</i>	Interest -		J. Somby	certify the on well location
] }		1	_		this plat was plotted from field
			· 1		18 1 mi 1	action surveys make by me or
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proglev 1.	الم	CARCAL CO.	. 1			29, 1976
; a) 1		Hegistered F	Professional Engineer Surveyor
Navajo Ali	Lotteki 158	80 ac. Navajo	Allotted -	160 ac-		•
Lavajo HI		navajo	The second of the second second second second second		C.√.	Echhank
					' untificate I	
0 330 660	90 1320 1650 19	80 2310 2640 2000	1500 100	10 500		E.V. Echohawk IS

trien Cil Company of California

10 West Jun Jun

25 Lorth

61

К

rest

1500

South

150**0**

Union Oil Company owns W.I. under both tracts and plans to communitize the $S^{\frac{1}{2}}$ of Section 19, Township 25 North, Range 10 West after the well is drilled.

Nurch 29, 1976

NAVAJO NO. 4-K19 SAN JUAN COUNTY NEW MEXICO

12-POINT SURFACE USE PLAN

- 1. The proposed location is approximately 6 miles southwest of Huerfano Trading Post and N.M. Highway No. 44.
- 2. No access road will be required since the edge of the location will be directly next to an already existing road. However, an approach will be required to get onto the location from the road.
- 3. The location is 1500' FSL & 1500' FWL of Section 19, Township 25 North, Range 10 West, San Juan County, New Mexico, as shown on the attached map, with other wells within 1 mile.
- 4. Lateral roads to other locations are depicted on the attached map. No new roads will be constructed.
- 5. The flow line to the subject well will be laid to a tank battery located on the well location.
- 6. Water will be hauled to the location from Giegus Wash at the Carson Trading Post, located approximately 11 miles northwest of the wellsite.
- 7. Waste material and cuttings will be disposed of in the reserve pit and garbage will be disposed of in a small burn pit.
- 8 & 9. No camps or airstrips will be constructed.
 - 10. A diagram of the drilling rig is attached.
 - 11. The surface will be restored as nearly as possible to its original condition. Top soil will be stockpiled and later distributed evenly over the site. The site will be reseeded with a recommended seed mixture.
 - 12. The topography is rolling sand hills, with some sand rock, sparsely covered with sagebrush, juniper and pinon trees, and native grass. The location will require a cut of 6 to 8 feet on the southwest side and a fill of approximately 6 feet on the northeast side of the location. The subsoil that is cut from the location will be used as fill on the low areas of the location.

Union Oil Company of California DLE/4-1-76



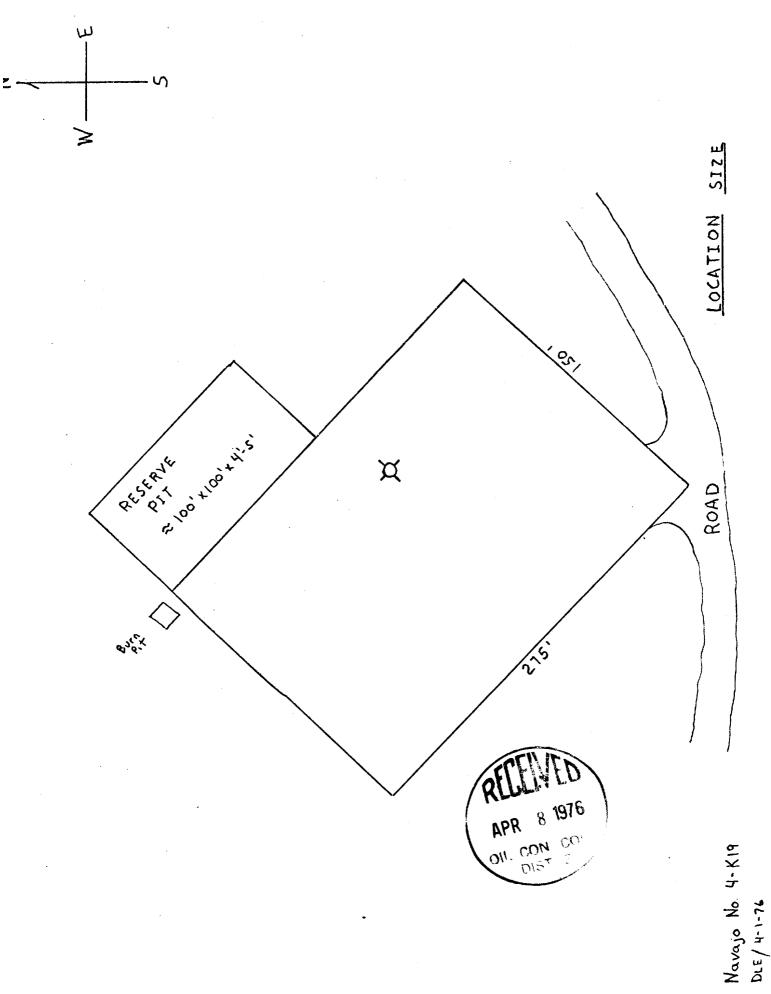
NAVAJO WELL NO. 4-K19 SAN JUAN COUNTY NEW MEXICO

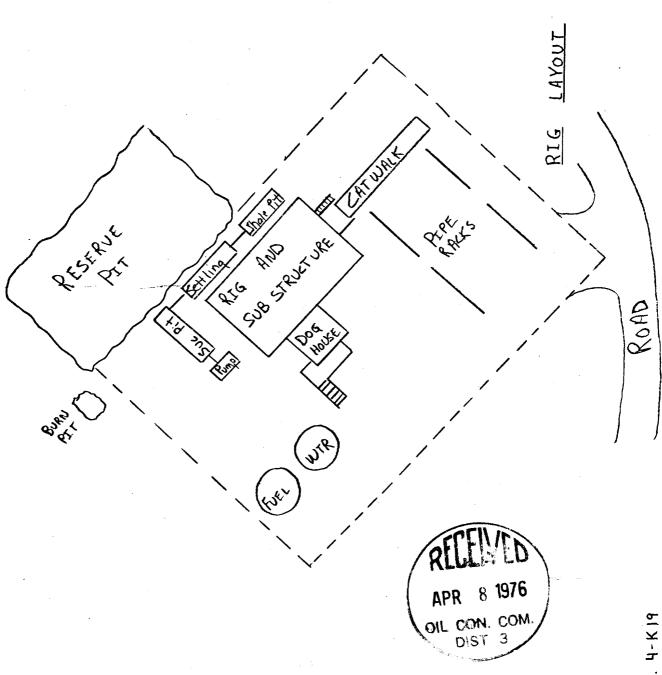
ADDITIONAL INFORMATION

- 1. Surface Casing: 8-5/8", 24#, K-55, New.
- 2. See attached well head schematic.
- 3. No intermediate casing will be run.
- 4. See attached schematic of BOP and manifold. BOP will be operationally tested daily and recorded.
- 5. Auxiliary equipment to consist of a kelly cock and a safety valve that can be stabled into the string when the kelly is not in service.
- 6. Maximum anticipated bottom hole pressure is 2200 psi.
- 7. Drilling fluid will be water and native clay to approximately 5600', then fresh water with commercial bentonite, barite and chemical added to maintain a 9.2#/gallon mud weight to total depth.



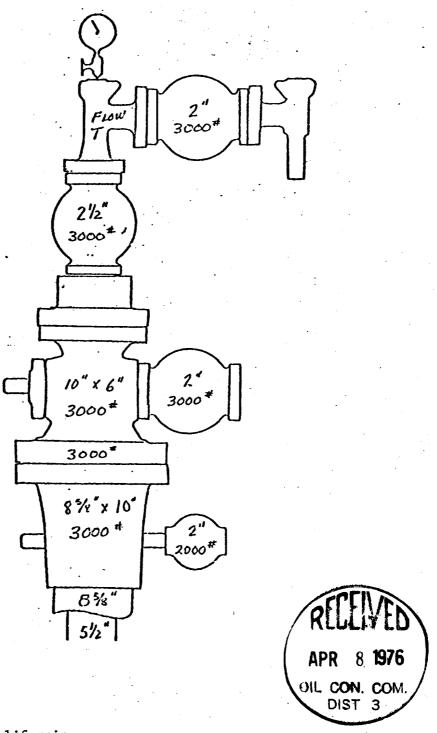
Union Oil Company of California DLE/4-1-76



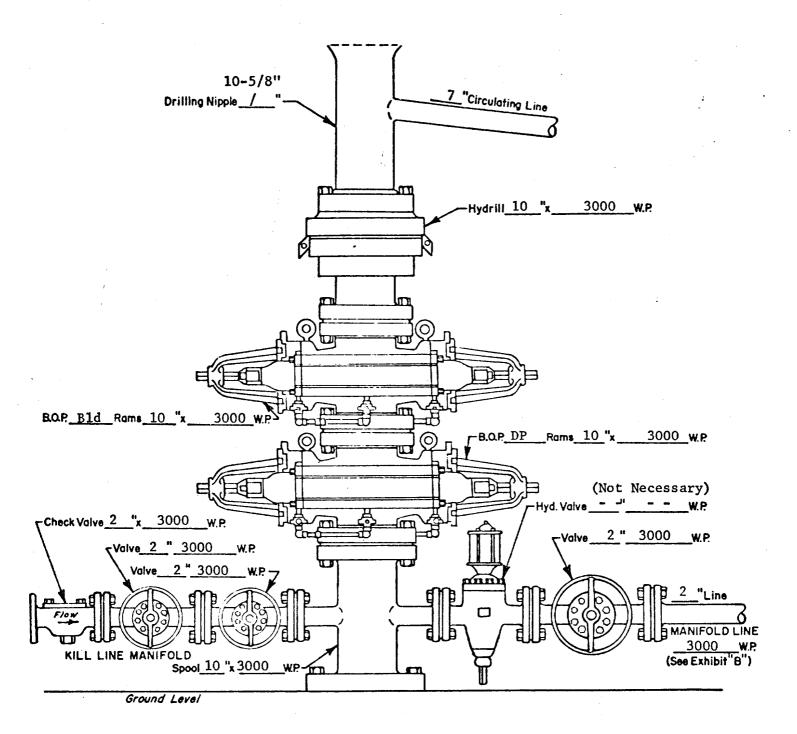


Ναναjo No. 4-Κ19 DLE/4-1-76

Navajo No. 4-K19 DLE /4-5-76



Union Oil Company of California Navajo Well No. 4-K19

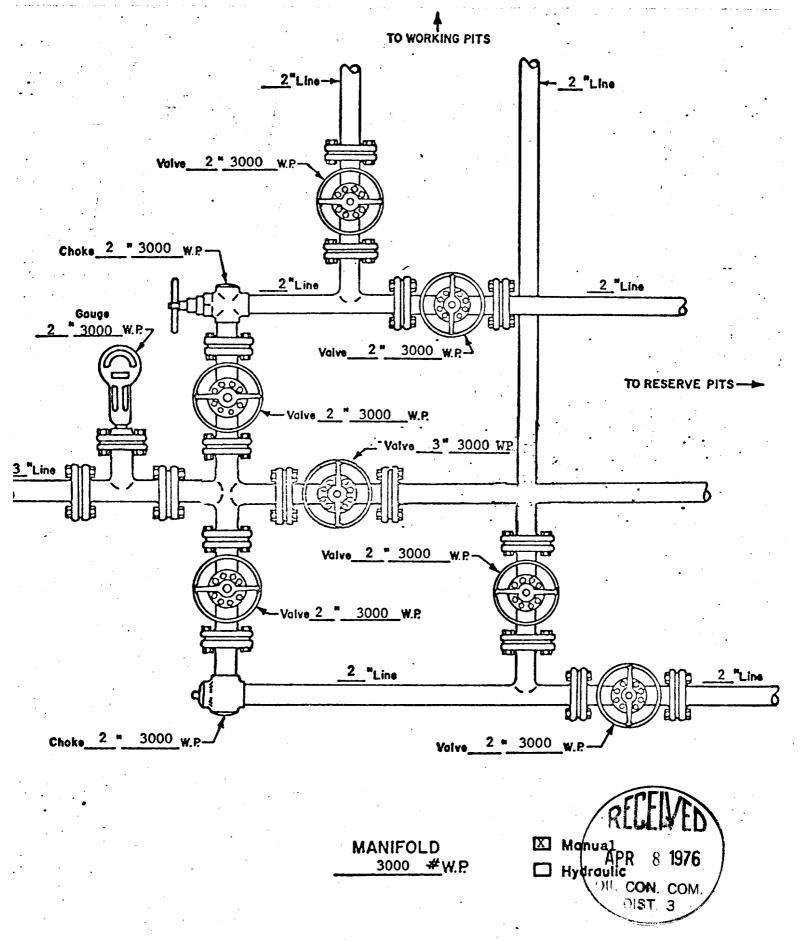


WELL HEAD B.O.P.

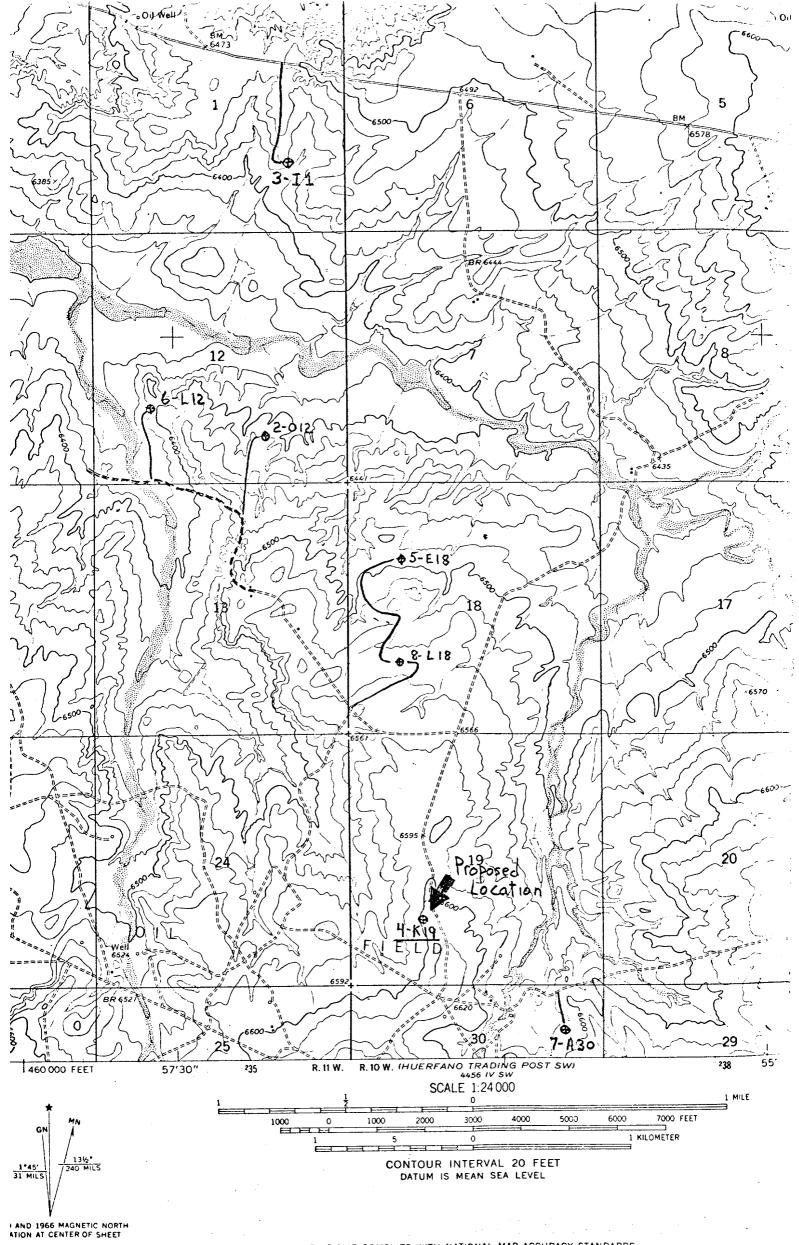
Union Oil Company of California Navajo Well No. 4-K19 ☐ Manuel

☆ Hydraulic

APR 8 1976
OIL CON. COM.
DIST. 3



Union Oil Company of California Navajo Well No. 4-K19



THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS

FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR WASHINGTON, D. C. 20242

A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

APR 8 1976
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