07 607122	•••	1 4	7	
DISTRIBUTION				
SANTA FE		1		
FILE		7	L-	
U.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
linion O	Union Oil Com			

	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104							
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-116							
	FILE / L	KEWOEST		Effective 1-1-65							
	U.S.G.S.	† <u>.</u>	AND								
		AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	RAL GAS							
	LAND OFFICE	_									
	TRANSPORTER OIL										
	GAS	7 `									
	OPERATOR /										
		4									
1.	PRORATION OFFICE										
	Operator										

	Union Oil Company	or California									
	·										
	P.O. Box 2620. Ca	sper. Wyoming 82602									
	Reason(s) for filing (Check proper box)	Other (Please explain	,,							
	New Well	Change in Transporter of:									
	Recompletion		- Dixan ch	ange from novaje							
	i		[]								
	Change in Ownership	Casinghead Gas Conder	nsate								
	If change of ownership give name										
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·							
		•		•							
I.	DESCRIPTION OF WELL AND	LEASE									
	Lease Name	Well No. Pool Name, Including F	ormation Kind o	Lease Allotted Nicase No.							
	Navaio K-19	4 Basin Dakota	State.								
		4 Basin Dakota		Federal or Fee Indian 20-5195							
	Location										
	Unit Letter K : 15	00 Feet From The South Lin	ne and 1500	From The West							
			1 660	From the							
	10 0	L. OEM	10**	_							
	Line of Section 19 Tov	wnship 25N Range	10W , NMPM, Sai	1 Juan County							
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ls.								
				approved copy of this form is to be sent)							
	Name of Authorized Transporter of Oil			approved copy of this form is to be sently							
	Giant Industries/		Farmington New	Mexico approved copy of this form is to be sent)							
	Name of Authorized Transporter of Cas	inghead Gas 🔲 or Dry Gas 🎇	Address (Give address to which	approved copy of this form is to be sent)							
	None										
		Unit Sec. Twp. P.ge.	Is gas actually connected?	When							
	If well produces oil or liquids,		ia gas actually connected?	When							
	give location of tanks.	K 19 25N 10W	No								
	If this production is comminded wit	th that from any other lease or pool,	give commingling order number	r: None							
		in that from any other lease or poor,	give comminging order number	Tie Mont							
۲.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	Dive Deck Company Division							
	Designate Type of Completic	on = (X)	Ivem well workpass Deet	pen Plug Back Same Restv. Diff. Restv.							
	Designate Type of Completion	, XX	XX :	!!!!!							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	6 1 76	6 00 76	cnoo!								
	6-4-76	6-28-76	6320'	6285							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	6598' G.L.	Jicarilla & Graneros	6026-6098	5.991'							
	Perforations	VICELIII & VIGHTION	0020 0030	Depth Casing Shoe							
	0.000 (000 00		••	· · · · · ·							
	2 SPF 6028-30, 6	<u>056-60, 6067-76, 6084-</u>		6320'							
		TUBING, CASING, AND	CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	12-1/4"	8-5/8"	735'								
		6-3/6		450							
	7-7/8"	5-1/2"	6,320	850							
-		2-3/8"	5.991'								
, '	STOR DAMA AND DECKIES E	OR ATTOWARTE OF		ad oil and must be equal to or exceed top allow-							
	TEST DATA AND REQUEST FO	JR ALLOWABLE (lest must be a)	fter recovery of total volume of lo pth or be for full 24 hours)	ad oil and must be equal to or exceed top allow-							
:	OIL WELL		<u> </u>								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)							
-											
ı	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
١		·		1							
1	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF							
ļ			1								
•											
	OAC WELL			The same of the sa							
	GAS WELL	I	12	respect /							
1	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/	Gravity of Condensate							
-	576	24 Hours	40	44.1							
ł	Testing Method (pitot, back pr.)	74 Hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size							
- 1	Back Pressure	1,350#	0	28/64"							
ı.	Mack 11 Cobuit	1,330#	<u> </u>	20/04							
ı.	CERTIFICATE OF COMPLIANC	CE	OIL CONSE	ERVATION COMMISSION							
	 	·	f [
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Ti			APPROVED, 19								
		By Original Signed by A. R. Kendrick									
					TITLE						
					1111-6						
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-									
					_	District Operations Mana	ager	All mantines of this for	All sections of this form must be filled out completely for allow- sble on new and recompleted wells.		
					•	Ulstrict Operations Mana		All sections of this for	m must be inied out completely for allow-		
					•	(Tite		able on new and recomplet	sd wells.		
					•	9=23-76	le)	able on new and recomplet Fill out only Sections	sd wells. I, II, III, and VI for changes of owner.		
		•	(Tite	le)	Fill out only Sections well name or number, or tra-	sd wells.					