

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Union Oil Company of California
Address
P. O. Box 2620 - Casper, Wyoming 82602
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)
Consol. change from
Brent Ref.
Add gas Trans.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Nava jo K-19 Well No. 4 Pool Name, including Formation Basin Dakota Kind of Lease Allotted State, Federal or Fee Indian Lease No. N00--C-14-20-5195
Location
Unit Letter K : 1500 Feet From The South Line and 1500 Feet From The West
Line of Section 19 Township 25N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 - Farmington N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Norhtwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 1526 - Salt Lake City, Utah 84111
If well produces oil or liquids, give location of tanks. Unit K Sec. 19 Twp. 25N Rge. 10W Is gas actually connected? Yes When 8-15-77
If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX XX
Date Spudded 6-4-76 Date Compl. Ready to Prod. 6-28-76 Total Depth 6320' P.B.T.D. 6136'
Elevations (DF, RKB, RT, GR, etc.) 6598' G.L. Name of Producing Formation Jicarilla & Graneros Top Oil/Gas Pay 6026-6098 Tubing Depth 5928'
Perforations 2 SPF 6028-30, 6056-60, 6068, 6073-75, 6084-85, 6092-95 Depth Casing Shoe 6320'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 735' 450
7-7/8" 5-1/2" 6,320' 850
2-3/8" 5,928'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 576 Length of Test 24 Hours Bbls. Condensate/MMCF 40 Gravity of Condensate 44.1
Testing Method (pitot, back pr.) Back Pressure 1350# Casing Pressure (shut-in) 0 Choke Size 28/64"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R. T. Shurtleff (Signature)
District Production Supt. (Title)
9-01-77 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Original Signed by A. N. Hendrick
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple