

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo K-19

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 19, T.25N., R.10W.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ WELL GAS ☐ WELL OTHER ☐ Plugged & Abandoned

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1500' FSL &amp; 1500' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DS, RT, GR, etc.)

6598' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6320' TD.

MIRU well service unit. SITP 0#. Loaded tubing-casing annulus with 21 bbls. water. Loaded 2-3/8" tubing with 2 bbls. water. Released packer, removed xmas tree, and installed BOP. Pulled packer to 5464' and set packer. Pressured annulus to 1200# and squeezed perfs 6028-6095' as follows: Pumped to perfs with 5 bbls. water at 2 bpm at 2000#; mixed and pumped 100 sacks regular cement (Plug #1) with 2% gel mixed at 14.8#/gallon at 2 1/2 bpm at 1900-1400#; displaced cement to 5880' at 2 1/2 bpm at 1400-2300# with 85 sacks cement in perfs, 15 sacks in 5 1/2" casing. Top of cement at 5880'. Released packer and POOH with packer. S.D.O.N. Ran 2-3/8" tubing open-ended, spotted 25 sacks cement (Plug #2) at 4300-4050'. P.U. and spotted 25 sacks cement (Plug #2) at 2400-2150'; spotted 25 sacks cement (Plug #3) at 1550-1300'. Reversed tubing with 20 bbls. water. POOH, laying down 2-3/8" tubing. Placed 10 sacks cement (Plug #4) at 60' to surface. C.I.P. & J.C. at 2:00 p.m., 10-7-78. N.D. BOP & tubing spool. Cut casing off 3' below G.L. Welded cap on 8-5/8" casing. Installed dry hole marker. The unused portion of the location will be reseeded; ~~however, the production equipment will remain for the replacement well.~~ Well plugged and abandoned on 10-7-78.

(NID to plug and abandon submitted on 1-25-78 and approved by Mr. P. T. McGrath, USGS, Farmington, NM., on 1-30-78.)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE

District Drilling Supt. DATE 10-9-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 12 1978

\*See Instructions on Reverse Side