Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

API 30-045-22032
5. LEASE DESIGNATION AND SERIAL BO.

-	GEOLO	OGICAL SURV	ΕY			88523 ∕\	00-8 5798	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK						Navajo 7. UNIT AGBEEMENT	N. W.	
DRI b. TYPE OF WELL	LL 🛚	DEEPEN	ال	PLUG BAC	_K ∐	I. USII AGREEMENT	MARE	
	ELL X OTHER		8	INGLE MULTIP	LE	S. FARM OR LEASE N.	AME	
2. NAME OF OPERATOR		•				Navajo		
Union Oil	Company of Ca	lifornia				9. WELL NO.		
3. ADDRESS OF OPERATOR	0.00						30)	
P. O. Box 2620 - Casper, WY 82601 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND FOOL, Basin Dakot		
At surface				,		11. SEC., T., R., M., OR		
At proposed prod. son	NL & 850' FEL			•		AND BURVEY OR	AREA	
no proposed prod. Soc	Dakota				A	Sec. 30, T.	25NR.10W.	
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POS	r offic	.F.		12. COUNTY OR PARIS	H 13. STATE	
	South of Bloom	Field, New M				San Juan	New Mexico	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST				O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL,		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			160			N/318.68		
18. DISTANCE FROM PROP TO NEAREST WELL, DO	RILLING COMPLETED.	· Taga	†		20. ROTA	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. None on Lease 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			6250 °		<u> </u>	Rotary 1 22. APPROX. DATE WORK WILL START*		
6589	9' G.L.					6-6-76		
23.		PROPOSED CASIN	IG AN	D CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEPTH	1	QUANTITY OF CEMI	NT.	
12-1/4"	8-5/8"	24	<u>.</u>	700	300	sacks or to surface		
7-7/8"	5-1/2"	15.54	!	6250 °		400 sacks		
							2 4 5 .	
	ı	•		•				
PROPOSED PRO	OCR AM •		•					
		,						
Drill 12-1/4	4" hole to 700	. Run and	ceme	ent 8-5/8" casir	ng. Dr	ill 7-7/8" ho	le to 6250¹.	
Log and if	production is	indicated, 1	un a	and cement 5-1/2	?" casi	ng. The well	will be	
completed w	ith 2-3/8" tub:	ing.					•	
The B.O.P. v	vill be given :	a daily oner	atio	onal test and ea	ich tee	t looged		
		azz, opez		arii i	·cii ccs	11086		
APP 7 1978								
				/ KLULH LU	1			
	,		1	0 1076	1	HI C CUME TO SEE	M. SURVEY	
NOTE: Subje	ect acreage is	not dedicat	ed	o apple profile	r./	0. 0.		
IN ABOVE SPACE DESCRIBE	DRODOGED DROCK W. Te	numeral is to decr		CON COM	·/			
	• • • • • • • • • • • • • • • • • • • •	ally, give pertinent	data	on subsurface Totations are	d measured	uctive zone and propos I and true vertical dept	ths. Give blowout	
preventer program, if any	'. 	-						
\sim \sim \sim \sim	4/1 2.		70			4	-2-76	
SIGNED //	R. G. Ladd	Jr. TIT	LE	istrict Drillin	ig Supt	• DATE	-2-70	
(This space for Feder	al or State office use)							
PERMIT NO.			·	APPROVAL DATE			·	
APPROVED BYCONDITIONS OF APPROVA	II. IP ANY	TIT	LE			DATE		
COMPLIANCE OF APPROVE	- /	• •				•		
\mathcal{L}	las.	,					•	
198. A 3188	I do let	∕ C ti *Soo Instru	ctions	On Reverse Side				
of Comm		2 .		- II INCIDE VIUE				
14 1 1 1 1 1 1 1				• .				

NEW MEXICO OIL CONSERVATION COMMISSION ...

Form C-102 Supersedes C-128 Effective 1-1-65 WELL LOCATION AND ACREAGE DEDICATION PLAT

Union Oil Company of California Unit Letter Section Township Range County A 30 25 North IO West San Juan Actual Footage Location of Well: 850 Ground Level Elev. Froducing Formation Dakota Basin Dakota Navajo County Range County Basin Dakota Dedicated Acreage: Mell No. 7 (A30) Pool Basin Dakota Lease North Basin Dakota Lease Navajo Township Pool Basin Dakota Acres
Unit Letter Section Township Range County A 30 25 North 10 West San Juan Actual Footage Location of Well: 850 feet from the North line and 850 feet from the East line Ground Level Elev. Producing Formation Pool 6589 Dakota Basin Dakota M/ 318.68 Acres
Actual Footage Location of Well: 850
Actual Footage Location of Well: 850
Ground Level Elev. Producing Formation Pool Basin Dakota Pool Basin Dakota Dedicated Acreage: N/318.68
Ground Level Elev. Producing Formation Pool Basin Dakota Policated Acreage: N/318.68 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
If Odding the detection to the bullets well of content benefit of manual manual and the bine below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?
Yes No If answer is "yes;" type of consolidation (SEE REVERSE SIDE)
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of
this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-
sion.
CERTIFICATION
850 I hereby certify that the information con-
I nereby certify that the information con-
tained herein is true and complete to the
best of my knowledge and belief.
Nome 21 411 1
W.T. Owner - Union W.I. Owner - Union Position
Royalty Interest - Navajo Royalty Interest - Navajo District Drilling Supt.
Union Oil Company of Cali
Pote
SEC. 30
Serie Revision of the
Navajo Allotted - 158.68 ac. SEC. 30 Navajo Allotted - 160 ac. April 2, 1976
Navajo Allotted - 158.68 ac. SEC. Navajo Allotted - 160 ac. April 2, 19/6 Apr
pores of actual surveys made by me or
A Kind and the same
the larg correct to the best of my
APR 8 1976
The state of the s
Date Surveyed
March 29, 1976
Registered Professional Engineer
and/or Land Surveyor
E. A Elahant
Certificate No. 3602 E.V.Echohawk LS

Union (il company of California

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2) North

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North

656. **65**89

Union owns W.I. under both tracts and plans to communitize the N_2 of Section 30, Township 25 North, Range 10 West after the well is drilled.

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Harch 29, 1976

NAVAJO NO. 7-A30 SAN JUAN COUNTY NEW MEXICO

12-POINT SURFACE USE PLAN

- 1. The proposed location is approximately 6 miles southwest of Huerfano Trading Post and N.M. Highway No. 44.
- 2. The access road to the location will be approximately 600' long and will branch off an existing unimproved road as shown on the attached map. Road construction will be kept to a minimum. The access road will consist of only blading away existing vegetation. Existing roads will be used wherever possible. In event the well is a commercial producer, the access road will be improved in whatever manner is customary in the area.
- 3. The location is 850' FNL & 850' FEL of Section 30, Township 25 North, Range 10 West, San Juan County, New Mexico, as shown on the attached map, with other wells within 1 mile.
- 4. Lateral roads to other locations are depicted on the attached map. No new roads will be constructed.
- 5. The flow line to the subject well will be laid to a tank battery located on the well location.
- 6. Water will be hauled to the location from Giegus Wash at the Carson Trading Post, located approximately 10 miles northwest of the wellsite.
- 7. Waste material and cuttings will be disposed of in the reserve pit and garbage will be disposed of in a small burn pit.
- 8 & 9. No camps or airstrips will be constructed.
 - 10. A diagram of the drilling rig is attached.
 - 11. The surface will be restored as nearly as possible to its original condition. Top soil will be stockpiled and later distributed evenly over the site. The site will be reseeded with a recommended seed mixture.
 - 12. The topography is rolling sand hills sparsely covered with sagebrush and native grass. The location will require a cut of 4 to 6 feet on the east side and a fill of approximately 7 feet on the west side of the location. The subsoil that is cut from the location will be used as fill on the low areas of the location.

Union Oil Company of California DLE/4-1-76



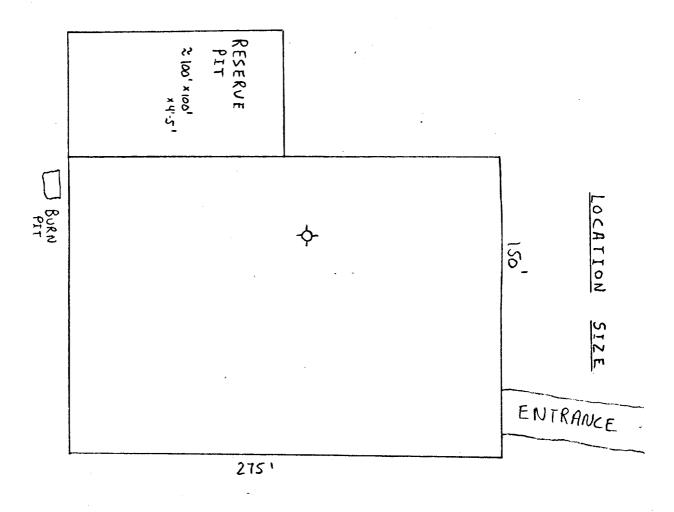
NAVAJO WELL NO. 7-A30 SAN JUAN COUNTY NEW MEXICO

ADDITIONAL INFORMATION

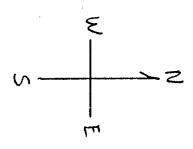
- 1. Surface Casing: 8-5/8", 24#, K-55, New.
- 2. See attached well head schematic.
- 3. No intermediate casing will be run.
- 4. See attached schematic of BOP and manifold. BOP will be operationally tested daily and recorded.
- 5. Auxiliary equipment to consist of a kelly cock and a safety valve that can be stabled into the string when the kelly is not in service.
- 6. Maximum anticipated bottom hole pressure is 2200 psi.
- 7. Drilling fluid will be water and native clay to approximately 5600', then fresh water with commercial bentonite, barite and chemical added to maintain a 9.2#/gallon mud weight to total depth.

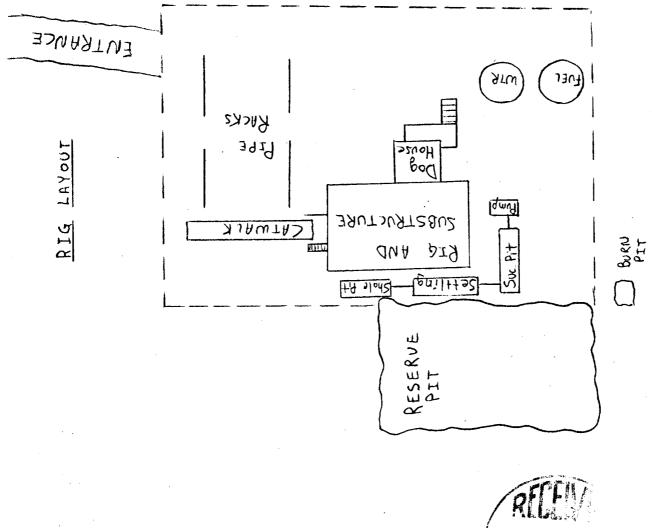


Union Oil Company of California DLE/4-1-76

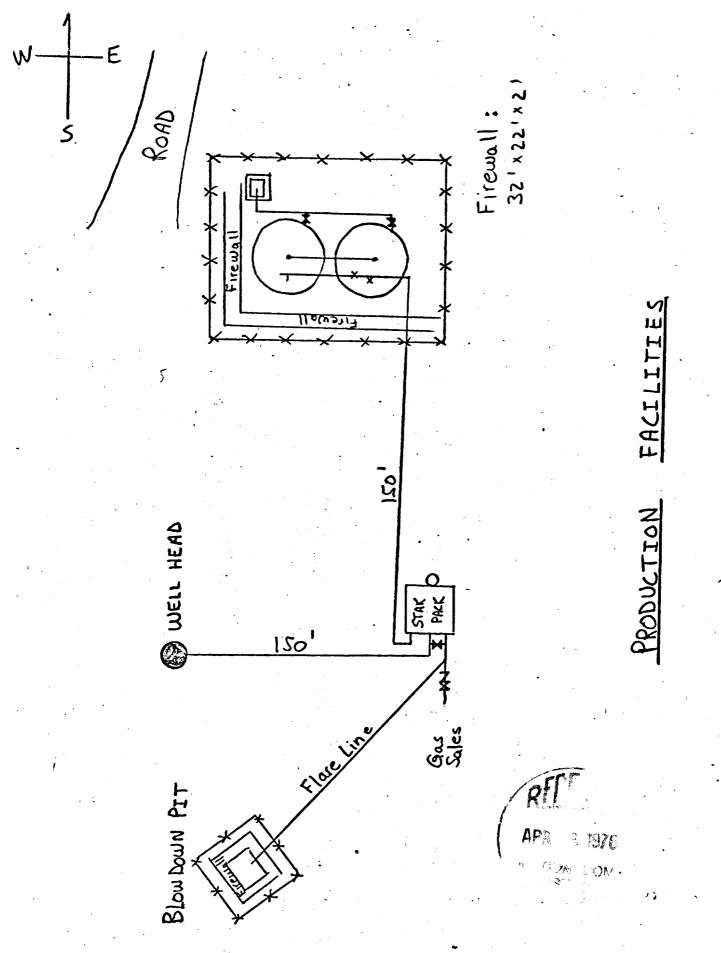






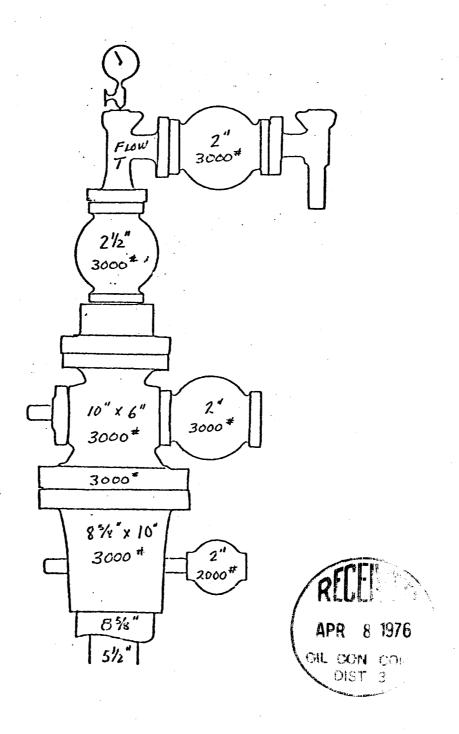


APR 8 1976 Oll. CON. CC DIST

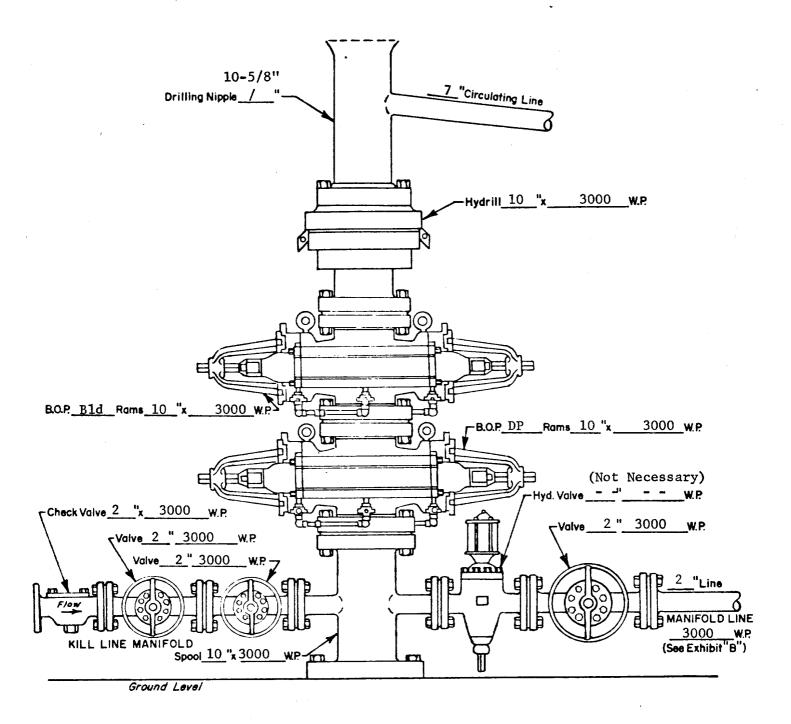


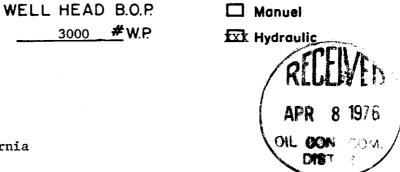
Navajo No. 7- A30 De 14-5-76

Navajo No. 7- A30 De 14-5-76

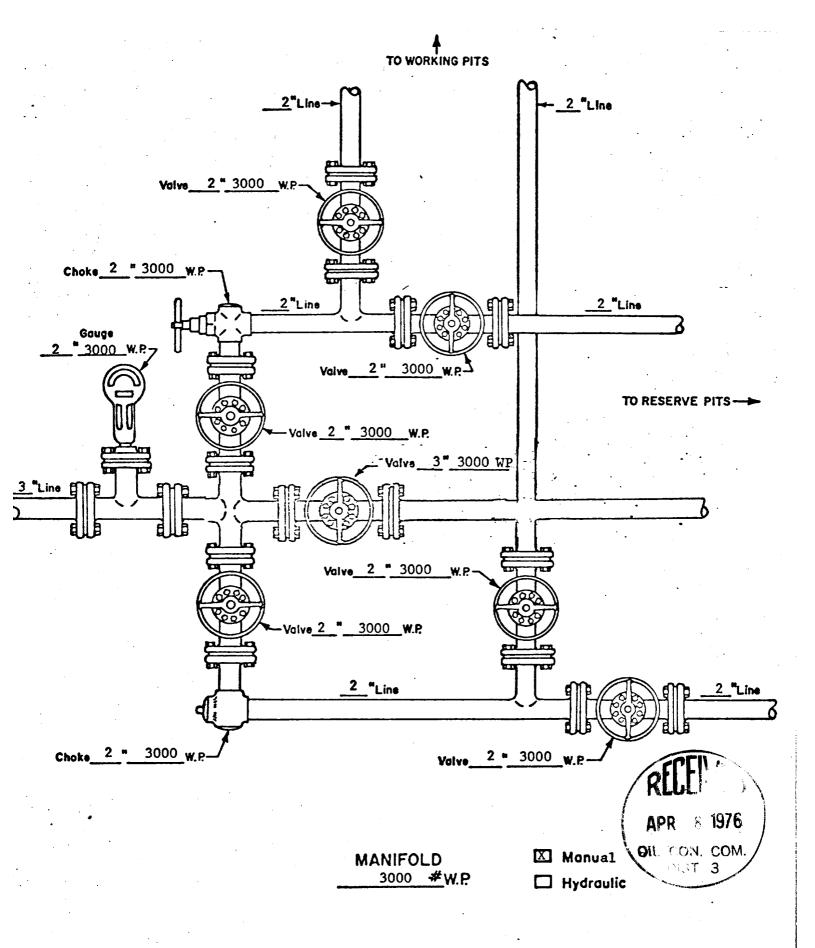


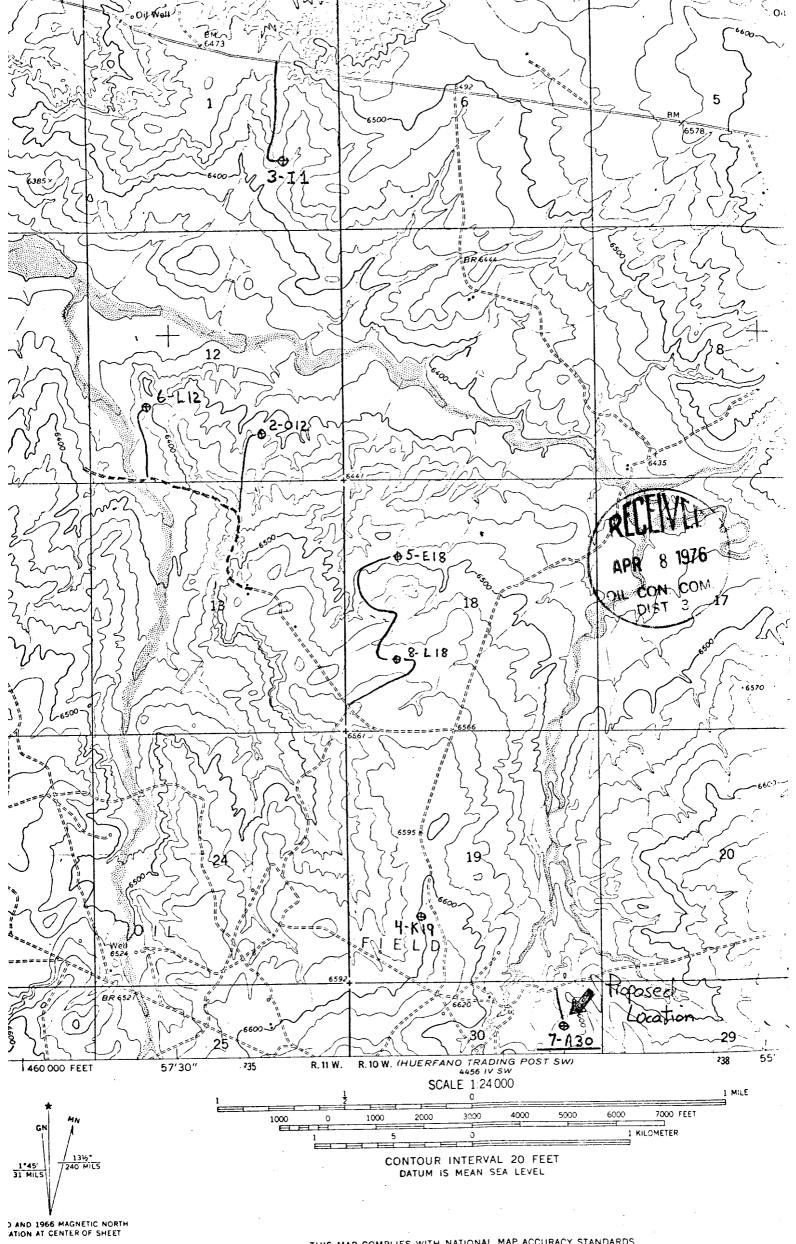
Union Oil Company of California Navajo Well No. 7-A30





Union Oil Company of California Navajo Well No. 7-A30





THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS

FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR WASHINGTON, D. C. 20242

A FOLDER DESCRIPTION TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST