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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

rstor						Men Vs	1 No.		
Union Oil Company	of California	dba l	Jnocal_			30	-045-220)33	
Iracs				· · · · · · · · · · · · · · · · · · ·	07401				,
3300 N. Butler, Su	ite 200, Farm	ington	, New I		87401 t (Please explai	n)			····
uson(s) for Filing (Check proper box) w Well	Change is	Тпадарого	w of:	<u> </u>		•			
completion	où 🗀	Dry Gas							
ange in Operator	Casinghead Gas	Conden	te 🗶						
hange of operator give name address of previous operator							<u> </u>		`
•	ANDIFASE						.A1	lotted I	ndian
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				Formation Kind of			Lease NOO-C-1420-		
Navajo I-1	3	В	<mark>asin D</mark> a	kota		3000, 1		3778	
cetion			_		1150			Fast	Line
Unit Letter	:1500	Feet Pro	בליי אען ש	IIII. Lie	• and1150	P94	A From The _		
Section 1 Towns	nip 25N	Range	11	W N	мрм,	San Ju	ıan		County
			N N 1 4 7073 137						
. DESIGNATION OF TRAI	NSPORTER OF Cond			Address (Gi	ne address to wh	ich approved	copy of this fo	orm is to be se	nt)
ms of Authorized Transporter of Oil or Concentrate			لكا	P.O. Box 4289, Farmington, New Mexico, 8749					87499
ame of Authorized Transporter of Casi	aghead Gas	or Dry	Cas X	Address (Gi	ne address to wi	tick approved	copy of this fo	orm is to be se	N)
Nothwest Pipeline	<u>Corporation</u>	-1-	1 800		ox 8900, ly connected?	Salt Lal When		<u>IIItah 8</u>	4108-0
well produces oil or liquids, ve location of tanks.	Unit Sec.	Т w р. 25	Rge.	Yes	y comococi	1	8_10_77		
this production is commingled with the	u from any other lease		e comming		nber:	lone			
COMPLETION DATA				,			Div Doob	Same Res'v	Diff Res's
Designate Type of Completio	n - OO	Ell (Gas Well	New Well	Workover	Despen	Flug Back		i i
ate Spudded	Date Compl. Read)	to Prod.		Total Depth	_ 	_l	P.B.T.D.	*	
us Species									
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation		Top Oil/Ga	i Piy		Tubing Dep	oth	•
erforations .				l			Depth Casi	ng Shoe	
W. C.							<u> </u>		
TUBING, CASING AND							SACKS CEMENT		
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			OHONO OZII	<u> </u>
		- -							
	TECT FOR ALLO	WARI E	,	<u> </u>					
TEST DATA AND REQU	es recovery of local volu	me of load	od and mus	i be equal to	or exceed top a	llowable for th	is depth or be	s for full 24 ho	H <i>G</i> T 5.)
IL WELL (Test must be after recovery of total volume of load oil and must be first New Oil Run To Tank Date of Test				Producing	Method (Flow,	pwnp, gas lift,	elc.)		
							168 01980	A PERM	
Length of Test	th of Test Tubing Pressure			Casing Pressure			DER FIARI		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			MCI		U
Actual Flore Stating 1441							AP.	R1 2 199	0
GAS WELL							CIL	CONL	SW i
Actual Prod. Test - MCF/D				Bbis. Condensate/MMCF			God vity of	Dist 3	J. v j
		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			DIST. 3	
Testing Method (pitot, back pr.)	Inolug Sterenie	Sum.m)							
VI. OPERATOR CERTIF	TCATE OF CO	MPI IA	NCF					10000	
I hereby certify that the rules and t					OIL CC	NSER	VATION	1 DIVISI	ON
Division have been complied with	and that the information	a Baneta spo)YE			. A	DD 4 0	1000	
is true and complete to the best of	my knowledge and bell	EI.			ate Approv	ved _A	PH 1-C	1330	
	1				Osisinal	Signal by C	NAMES GH	OE SOM	
l 1 L				11 -	6 M M M ittm				
Signature Li	ise	1 0	1 ! .	∥ B	/				···
Sandy Liese	Gen	eral C					s inspecto		
Signature Sandy Liese Printed Name 4/10/90		eral C Tille -7600 Telephoo			/	Y OIL & GA	S INSPECTO		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.