Form approved. Budget Bureau No. 42-R1425.

## DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) **UNITED STATES** 

AP	<u> </u>	30	-04	15	- 2	20	34
75. r.m./	SE D	ROWN	AMYON	A BUD	SERVA	- 110	

GEOLOGICAL SURVEY					-86298 NOO-C 378		
APPLICATION	Y FOR PERMIT	TO DRILL, D	EEPE	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK  DRI  b. TYPE OF WELL	LL X	DEEPEN [	]	PLUG BAC	CK □	Navajo 7. Unit agreement name	
	ELL X OTHER			INGLE MULTIP		S. FARM OR LEASE NAME	
2. NAME OF OPERATOR				· · · · · · · · · · · · · · · · · · ·	<del></del>	Navajo	
	1 Company of Ca	lifornia			·	9. WELL NO.	
3. ADDRESS OF OPERATOR				•		6 (L12)	
P. O. Bo	x 2620 - Casper	10. FIELD AND POOL, OR WILDCAT					
At surface		Basin Dakota					
	0' FSL & 1150'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zon	_	•		•	1-	Sec. 12, T.25N.,R.11W.	
	kota and direction from Nea	REST TOWN OR POST	OFFICE	<b>*</b>		12. COUNTY OR PARISH   13. STATE	
23 miles	south of Bllomf	ield New M	exic	·0		San Juan New Mexico	
15. DISTANCE FROM PROPO	SED*			). OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE I	INE. FT.	1150'		160	TO THIS WELL $\omega/320$		
(Also to nearest drlg 18. DISTANCE FROM PROP	OSED LOCATION*		19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	rilling, completed, is lease, ft. None on	Tease		620 <b>0</b> 1		Rotary	
21. BLEVATIONS (Show who	ether DF, RT, GR, etc.)	Heade !			<u> </u>	22. APPROX. DATE WORK WILL START*	
	6388' G.L.			•		5-15-76	
23.		PROPOSED CASIN	G AND	CEMENTING PROGRA	M	·	
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH	1	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#		7001	300	sacks or to surface	
7-7/8"	5-1/2"	15.5#		6200¹		sacks	
Log and if completed w	4" hole to 700' production is in ith 2-3/8" tubi	indicated, r	run a	and cement 5-1/3	ach RECE APR	The well will be  APR 7 1976  8 1976 U. S. GEOLGGICAL SURVEY  N. COM.	
IN ABOVE SPACE DESCRIBE sone. If proposal is to preventer program, if any 24.	drill or deepen directions	proposal is to deepe lly, give pertinent	data o	lug back, give data on p	sent Add d measured	dive tone and proposed new productive land the vertical depths. Give blowout	
BIGNED	R. C. Lado	Jr. TITI	.c	YEARTIGE DETITE	ug Supt	DATE 4-2-/0	
(This space for Fede	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
ABBRAUEN DV			_			* 1 * *	

Hold C-10 4 for letter \*See Instructions On Reverse Side
of Connection of the manufacture of the manufacture

CONDITIONS OF APPROVAL, IF ANY :

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundaries of	the Section.	
Operator			Legse Navajo		Well No. 6 (L12)
Union Oil Company of California Unit Letter Section Township			Range	County	0 (112)
onic Letter	12	1	_	1	
Actual Footage Loc		25 North	West	San Juan	
1650	feet from the	South line and	1150 fee	et from the West	line
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:
6388		Dakota ————————————————————————————————————	Basin Dakota	9	<i>W</i> / 320 ∕ <sub>Acres</sub>
1. Outline th	e acreage dedica	ited to the subject w	ell by colored pencil o	or hachure marks on t	he plat below.
•					
		dedicated to the wel	l, outline each and ide	entify the ownership t	thereof (both as to working
interest ar	nd royalty).	*	-		
3 If more the	en one lease of d	lifferent ownership is	dedicated to the well.	have the interests o	f all owners been consoli-
		unitization, force-pool			- dir dundis Book tondon
,		·	•		
Yes	No If a	nswer is "yes;" type	of consolidation	(SEE REVERSE SI	.DE)
If	:. 44m. 27 1: - 4 4 h -	owners and treat des-	orintians which have -	otually boon assastil	loted (Hee manage = 11 - 1
	f necessary.)	Owners and tract des	Lipuons which have a		ated. (Use reverse side of
	•	ed to the well until al	l interests have been	consolidated (by con	nmunitization, unitization,
	•			•	n approved by the Commis-
sion.	<b>6</b> ,	,	,	,	· · · · · · · · · · · · · · · · · · ·
B					
San a real material deviation and the second			ì		CERTIFICATION
83 3	wner - Union	i	<u> </u>		
Royard	y Interest -	Navaju	i	11	certify that the information con- erein is true and complete to the
100	i			. 11	ny knowledge and belief.
	1		1 .		
	1			1	· · · · · · · · · · · · · · · · · · ·
#	+		<del></del>	Nome	1 7 1/12
Navaio	Allotted - 16	0 ac	1	Position	<u> </u>
Navajo 2	illocted - 10	o ac.	ĺ	Distr	lct Drilling Supt.
	1		!	Company	
	i .		1	Union	Oil Company of Calif.
	i }	1	ì	Date	0 1076
	ŀ	SEC 12	i		2, 1976
And the second s					CO LAND
W.T. Owne	er - Union		COLILA	( state	ED LAIVO State location
<b>1</b> 1	Interest - Na	vajo	OFI TIVE	1 5.5%	ED LAND Septis Incation Whis plat was proved from field
	1		KI OF 14 F	Solds of	after sulleys made of me or
Q	_ !		ΔPR 8 197		supervision, and that I same
H	<b></b> ⊚∣ <sub>Navajo</sub>	Allotted .	1 11	5 1ru	and correct to help best of my
	16	0 ac.	OIL CON CO	M. Regulation	eland belief
H	-++		TOIST 3	/- 1	ECHOMARTINE
	1650				William Control
( Salvanese	10-1	To be compared to the compared	.	Date Surve	<sup>iyed</sup> :h 29, 1976
sea justice.					Professional Engineer
A STATE OF	li		1	F 1	nd Surveyor
Stero schools		200 200 200 200 200	i i		1
				€.9	1. Cch hand
				Certificate	No. 3602
0 990 660	.90 1320 1650 19	80 2310 2640 200	0 1500 1000 3	<b>500</b> 0	E.V.Echohawk LS

Lease Lines

Union Oil Company of California. ....

12 25 horth 11 West San Juan

Company of the second

53Eð

Union owns W.I. under both tracts and plans to communitize the  $W_2$  of Section 12, Township 25 North, Range 11 West after the well is drilled.

SEC. 12

March 29, 1976