

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Union Oil Company of California (dba Unocal)	3. ADDRESS OF OPERATOR P.O. Box 850, Bloomfield, New Mexico 87413	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FWL & 1150' FWL
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6388' GL	

5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-3780	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	7. UNIT AGREEMENT NAME Navajo Lease	8. FARM OR LEASE NAME Navajo L-12	9. WELL NO. #6	10. FIELD AND POOL, OR WILDCAT Basin Dakota	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T25N, R11W	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
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16. Check Appropriate Box To Indicate Nature of Report, or Other Data			
NOTICE OF INTENTION TO:			
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Install Cathodic Protection			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed installation of cathodic protection to well casing:

Procedure: Drill a 6" diameter hole, 300 ft. deep within the lease location boundary. Six 1/2" ST-1.60/50 anodes will be installed below the uppermost waterbearing formation, and back filled with coke breeze (99.5% carbon) to completely surround the anodes. Backfill rest of hole with gravel or drilling tailings.

A thermoelectric unit will be installed between the groundbed and the well casing and approximately 100-150 ft. of buried cable will tie the well casing to the thermoelectric unit to the anode. 3/8" stainless steel tubing will be buried from the wellhead to the thermo electric unit to provide fuel gas for the unit.

All work and additions will take place within the lease location boundary.

Attached is a generic lease drawing of a typical Navajo lease location and proposed cathodic protection addition.

Date of installation and completion is pending on B.I.A. and BLM approval. Unocal's completion expectations is by Jan. 1, 1990.

APPROVED

APR 17 1991

AREA MANAGER

18. I hereby certify that the foregoing is true and correct		
SIGNED <u>Mike Labet</u>	TITLE <u>Production Technician</u>	DATE <u>October 9, 1989</u>
(This space for Federal or State office use)		

APPROVED BY _____	TITLE _____	DATE _____
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CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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DIST. 3
OIL CON. DIV.

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