TRICTI Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRICT III
) Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	11000	TO TRA	NSPC	RT OIL	AND NAT	URAL GA	\S				
stor .							Well V	Well API No.			
UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL								30-045-22034			
3300 NORTH BUTLER,	SULTE :	200. F	ARMTNO	TON. N	м 87401				· · · · · · · · · · · · · · · · · · ·		
soo(s) for Filing (Check proper box)					Othe	e (Please expla	súr)				
w Well		Change in				• •					
COMPLEXION CO									•		
ange in Operator Linange of operator give name	Canapas	000								•	
address of previous operator	 										
DESCRIPTION OF WELL	AND LE		+=				\ V:-4 a	(Lease		ED INDIAN	
ase Name	Well No. Pool Name, Including 6 BASIN DAKO				4 1 Ollingroom			NOO-C-1420-			
NAVAJO L-12			I BIIO.	LII DIMO						3780	
Cation Unit Letter	. 16	50	_ Feet Fr	on The SO	UTH Line	1150	Pe	et From The	WEST	Line	
Section 12 Township	0.517	-	Range				JUAN			County	
									•		
. DESIGNATION OF TRAN	SPORTE	or Coode		D NATU [*]	RAL GAS	address to w	hich approved	com of this fo	orm is to be se	u)	
me of Authorized Transporter of Oil	Address (Give address to which approved copy of t P.O. BOX 4289, FARMINGTON, N					· ·					
MERIDIAN OIL COMPANY me of Authorized Transporter of Casinghead Gas or Dry Cas X					Address (Giv	oddress to w	hich approved	copy of this fo	orm is to be se	nt)	
NION OIL COMPANY OF CALIFORNIA, DBA UNOCAL					3300 NORTH BUTLER, SUIT						
well produces oil or liquids,	Unit	Sec	Twp	Rge	, -	y connected?				_	
s location of tanks.	<u> L </u>	1 12	1 25	1 11	YES			3-8-77	······································		
his production is commingled with that I. COMPLETION DATA	(total space	ther lease of	r poor, gov	ve comannuran	ing order aum	OEF:					
COMBESTONDATA		Oil We	11 (Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i_		<u> </u>	1	<u> </u>	<u> </u>	<u> </u>		
te Spudded .	Date Con	npi. Ready	to Prod.		Total Depth			P.B.T.D.		• •	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth			
								Depth Casing Shoe			
riorations										•	
		TUBINO	, CASI	NG AND	CEMENT	NG RECO	RD				
HOLE SIZE					DEPTH SET			SACKS CEMENT			
	 				 						
	-	·			 	,					
TEST DATA AND REQUE	T FOR	ALLOV	VABLE	·							
IL WELL (Test must be after t	recovery of	ioial volum	e of load	od and mus	i be equal to o	r exceed top as	llowable for th	is depth or be	for full 24 hou	We fin	
ate First New Oil Run To Tank	Date of 1	[est			i moonard w	lethod (Flow, j	purity, gas igi,	"'1D) E	i v i i	A @ 111	
ragth of Test	Tubing Pressure				Casing Pressure			Call Size	Class Size		
infer or tex	I doing Freezence							NOV 8 1991			
ctual Prod. During Test	Oil - Bbls.				Water - Bols			GM-MCF			
								OIL CON.			
JAS WELL									OIST	·)	
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Olsvity of	Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-is)			Choke Size			
and wone than term by											
I. OPERATOR CERTIFIC	CATEC	F COM	(PLIA	NCE		OIL CO	VICED!	/ATION	DIVICIO)N	
I hereby certify that the rules and regu	ulations of t	he Oil Con	noisevasa			OIL OU				∠1 ₹	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					1	NOV 0 8 1991					
In Sen Lun	0					e Approv	· • • • • • • • • • • • • • • • • • • •	\d	/		
Signature					Ву.		Date /				
SANDY LIESE GENERAL CLERK						SUPERVISOR DISTRICT #3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

505-326

Printed Name

NOVEMBER

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

7600 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.