

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NOO-C-14-20-3780

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Navajo L-12 #6

9. API Well No.

30-045-22034

10. Field and Pool, or Exploration Area

Basin Dakota

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1650' FSL & 1150' FWL

'L' Sec 12, T25N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

REPAIR BRADEN HEAD

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

To establish source of Braden Head Gas & repair same if necessary  
"SEE ATTACHED PROCEDURE"

RECORDED  
2000 JUN -3 PM 1:16  
070



14.

Signed

*Michael C. Phillips*  
MICHEAL C. PHILLIPS

Title

San Juan Basin Area Drilling/Production Foreman

Date

08/02/01

(This space for Federal or State office use)

Approved by

/s/ Jim Lovato

Title

Date

AUG 27 2001

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious of fraudulent st of representations as to any matter within its jurisdictions.

\*See Instructions on Reverse Side

NMOCD

GROUP: San Juan  
FIELD: Navajo  
LEASE/UNIT: Navajo L-12  
COUNTY: San Juan



DATE: Aug. 02, 2001  
BY: M.C. Phillips  
WELL: #6  
STATE: New Mexico

SPUD DATE: 6/16/76  
COMP. DATE: 7/6/76  
STATUS: Producer

KB = 6,401'  
Elevation = 6,388'  
TD = 6,220'  
PBSD = 6,183'

Before

**Procedure:**

1. *MIRU WS RIG. Blow well to pit. ND WH. NU BOP. NU spool and blooie line. Check press bradenhead and record. Bleed pressure to pit. RU w/ BH valve open and press test 5-1/2" csg.*
2. *Release press. Release PKR and POH laying down tubing. RU WL. RIH and do TD check. RIH and set CIBP @ 5900'. Run CET Log from DV Tool to surface or TOC. Call office.*
3. *Based off of log perf 5-1/2" casing at depth. RU and break circulation down 5-1/2 and out braden head. Cement same (volume to be given at later date.)*
4. *PU and RIH w/4-3/4" bit on WS. Drill out plug and cement. Pressure test casing and perfs. PUH to 2500'. RU Foam unit. Unload hole. CIH to CIBP. Unload. Drill out, chase and clean out to PBSD.*
5. *TOH laying down BHA. PU and RIH w/production tubing and land at 6027'. RU and pump Gas-plus, and acid, into perfs.*
6. *RU and unload hole. ND Blooie line, BOP, and land tubing. Put well on production.*

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*Before*

8-5/8" @ 700'. 24# J-55 ST&C. Cmt'd w/450 sxs. Cmt'd Circ.

194 jts 2-3/8" nu lok tbhg w/ mdl -R- 3 packer @ 5907'.

DV Tool @ 4212'

Graneros Perfs

Perfs 5971-73', 5999-6002', 6009-19', 6025-6031', 6037', 2spf

5-1/2" @ 6219.7' 15.5# J-55 LT&C. DV Tool @ 4213'. 1st stage 150 sxs 65-35 poz + 12% gel, FB 100 sxs 50-50 poz. 2nd stage 500 sxs 65-35 poz, FB 100 sxs 50-50 poz. No cmt at surface.