

Box, 1980, Hobbs, NM 88240
RICT II
Driver DD, Artesia, NM 88210
RICT III
Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL	Well APN No.	30-045-22035
Address	3300 NORTH BUTLER, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)		
Well Completion	Change in Transporter of:	<input checked="" type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Operator	Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
Range of operator give same address of previous operator			

DESCRIPTION OF WELL AND LEASE			ALLOTTED INDIAN	
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
NAVAJO 0-12	2	BASIN DAKOTA		NOO-C-1420-3781
Section	Township	Range	Line and	Feet From The
12	25N	11W	SOUTH	1800
County			SAN JUAN	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
MERIDIAN OIL COMPANY		P.O. BOX 4289, FARMINGTON, NM 87499		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL		3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401		
Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.
	0	12	25	11
Is gas actually connected?	When?		8/8/77	
If production is commingled with that from any other lease or pool, give commingling order number:				

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Is Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Productions		Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
OIL CON. DIV. DIST. 3			

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Sandy Liese
SANDY LIESE GENERAL CLERK
Printed Name
NOVEMBER 7, 1991 505-326-7600
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 0 8 1991

By [Signature]
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.