

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 23063	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1360 Lincoln St., Suite 1200, Denver, Colorado 80295				8. FARM OR LEASE NAME Mountview	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL and 790' FWL, Unit D At top prod. interval reported below At total depth				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 11-2-76		16. DATE T.D. REACHED 11-11-76		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 19, T25N, R10W	
17. DATE COMPL. (Ready to prod.) 12-19-76		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6583' GL		12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 6240'		21. PLUG, BACK T.D., MD & TVD 6170'		13. STATE New Mexico	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None		19. ELEV. CASINGHEAD _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota = 6075'-6240'					
25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and CCL Logs					
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	311'	12-1/4"	275 Sacks	None
5-1/2"	15.5#	6240'	7-7/8"	200 Sacks	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	6120'	None Set			
31. PERFORATION RECORD (Interval, size and number) Basin Dakota 20 Holes from 6070'-6118'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6070'-6118'		Frac'd w/ 70,200#s of 20/40 Mesh Sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 12-19-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in pending hookup.	
DATE OF TEST 12/29/76	HOURS TESTED 3 Hours	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. -0-
FLOW. TUBING PRESS. 270	CASING PRESSURE 466	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-	GAS—MCF. 4018 AOF	WATER—BBL. -0-
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.			OIL GRAVITY-API (CO°R.) -0-		
35. LIST OF ATTACHMENTS Logs have already been mailed to your office.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>D.D. Meyer</u>		TITLE <u>Div. Production Manager</u>		DATE <u>1-3-77</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3a.

Item 4: If there are no applicable State or Federal office for specific instructions, Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval/zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in Item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. SUMMARY OF POROUS ZONES:					
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Pictured Cliffs	1532	1730	Sandstone, Shale		
Chacra	1942	2130	"		
Cliff House	2350	2720	"		
Menefee	2720	4010	"		
Point Lookout	4010	4230	"		
Gallup	5040	5350	"		
Dakota	6075	TD	"		