	DISTRIBUTION SANTA FE FILE	NEW MEXICO OI REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND	N Form C-104 Supersedes Old C-104 an Effective 1-1-65
1	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PHORATION OFFICE Operator	AUTHORIZATION TO T	RANSPORT OIL AND NATU	
	Tenneco 0il Address 1860 Lincoln Reason(s) for filing (Check proper bit) New Well Recompletion Change in Ownership	OII Dry	Other (Please explain	ly had listed purchaser
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name Canyon	D LEASE Well No. Pool Name, Including	,	*NM 8405
	Location Unit Letter P : 790		4400	From TheEast
	Line of Section 2 To	ownship 25N Range		n Juan Cour
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil			
	Gas Company of New Me	XICO Unit Sec. Twp. Rge.	Box 750, Farmingto	
	give location of tanks. If this production is commingled w	P 2 25N 11W ith that from any other lease or pool	No	Near Future
JV.	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepe	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	
			DEF [I SE]	SACKS CEMENT
	TEST DATA AND REQUEST FOOLL WELL		after recovery of total volume of lcad epth or be for full 24 hours)	i oil and must be equal to or exceed top all
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as life, esc.)
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Ott-Bbls.	Water-Bbls.	Gas-MCF 70
	GAS WELL			1 22 3 M
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
т. С	CERTIFICATE OF COMPLIANC	CE	OIL CONSER	RVATION COMMISSION

VI. (

Division Production Manager

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

<u>スコーフフ</u> (Date)

APPROVED JAN HO 10/1 By Original Signed by A. R. Kendrick . 19 SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each pool in multip