

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

COM SW-I-4270

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5248

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canyon

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 22-T25N-R11W

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
790' FNL and 790' FEL, Unit A

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

6429' GL

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Total Depth 5970'.

Casing: 8-5/8", 24#, K-55 set at 505' and cemented to surface.  
7-7/8" open hole to T. D.

Well logged and Dakota non productive. Proposal to P & A as per verbal approval obtained from P. T. McGrath with USGS by D. S. Barnes with Tenneco Oil Co. on 10/10/76 as follows:

- Plug #1 5970' to 5750' (220') 60 sx cmt.
- Plug #2 4850' to 4600' (250') 75 sx cmt.
- Plug #3 4000' to 3800' (200') 60 sx cmt.
- Plug #4 2100' to 1900' (200') 60 sx cmt.
- Plug #5 1300' to 1100' (200') 60 sx cmt.
- Plug #6 600' to 450' (150') 50 sx cmt.

Surface plug 30' to surface. 15 sx cement. Install dry hole marker, clean up area of all debris, fill and level all pits and reseed as per your specifications.



NOV 1 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. S. Barnes*

TITLE Div. Production Manager

DATE

10-20-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: