

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Com SW-I-4270

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Plugged</u>
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80295							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL and 790' FEL, Unit A At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 10-3-76		16. DATE T.D. REACHED 10-11-76		17. DATE COMPL. (Ready to prod.) P & A'd		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6429 GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5970'					
21. PLUG, BACK T.D., MD & TVD 0'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL/GR, CNL, SNP					
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 495'		HOLE SIZE 12-1/4"	
CEMENTING RECORD 250 sacks		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE None		TOP (MD) Set		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE None		DEPTH SET (MD) Set		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Plugged & Abandoned See Sundry-Notice of 10-20-76 for plug depths.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) None		AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION							
DATE FIRST PRODUCTION Plugged & Abandoned		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Plugged	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS Logs have already been mailed							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>A. D. Myer</u>		TITLE <u>Div. Production Manager</u>				DATE <u>12-23-76</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)