

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Re-entry</u>
2. NAME OF OPERATOR <u>COLEMAN OIL & GAS, INC.</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>N00-C-14-20-5248</u>	
3. ADDRESS OF OPERATOR <u>c/o W. M. Gallaway</u> <u>101-2 Petroleum Plaza Bldg., Farmington, N.M. 87401</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Navajo</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>790' FNL and 790' FEL, Unit A</u> At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED <u>5-6-1980</u>	
15. DATE SPUDDED <u>5-8-80</u>						12. COUNTY OR PARISH <u>San Juan</u>	
16. DATE T.D. REACHED <u>5-12-80</u>						13. STATE <u>N. M.</u>	
17. DATE COMPL. (Ready to prod.) <u>6-12-80</u>						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6429' GR</u>	
19. ELEV. CASINGHEAD <u>6430'</u>						20. TOTAL DEPTH, MD & TVD <u>5870'</u>	
21. PLUG, BACK T.D., MD & TVD <u>5850'</u>						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS <u>10 - 5870'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5830' - 35'</u>						CABLE TOOLS <u>None</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>						26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None</u>	
27. WAS WELL CORED <u>No</u>						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
<u>8 5/8"</u>	<u>24 #</u>	<u>495'</u>	<u>12 1/4"</u>	<u>Cemented to surface</u>	<u>None</u>		
<u>Tenneco</u>	<u>cemented surface in Sept., 1976.</u>						
<u>4 1/2"</u>	<u>11.60#</u>	<u>5869.82'</u>	<u>7 7/8"</u>	<u>350 sacks</u>	<u>None</u>		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2 3/8"</u>	<u>5232'</u>	<u>None</u>
31. PERFORATION RECORD (Interval, size and number) <u>5830'-35' 10 holes .37"</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>5830-35</u>				<u>Fraced with 29 # Gels. treated water and 20 # of sand.</u>			
33. PRODUCTION							
DATE FIRST PRODUCTION <u>6-12-80</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing, tubing</u>					
DATE OF TEST <u>6-21-80</u>		HOURS TESTED <u>3 Hrs.</u>	CHOKE SIZE <u>3/4</u>	PROD'N. FOR TEST PERIOD <u>TSTM</u>	OIL—BBL. <u>792</u>	GAS—MCF. <u>792</u>	WATER—BBL. <u>N/A</u>
FLOW. TUBING PRESS. <u>55#</u>		CASING PRESSURE <u>237#</u>	CALCULATED 24-HOUR RATE <u>N/A</u>	OIL—BBL. <u>N/A</u>	GAS—MCF. <u>806</u>	WATER—BBL. <u>N/A</u>	GAS-OIL RATIO <u>N/A</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented.</u>							
35. LIST OF ATTACHMENTS <u>Test.</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. <u>COLEMAN OIL & GAS, INC.</u> SIGNED <u>W. M. Gallaway</u> TITLE <u>Operator</u> <u>Pres.</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analyses, all types electric, etc.) should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completions), so state in item 22, and in item 24 show the interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38.1, GEOLOGIC MARKERS
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERTICAL DEPTH
Jo Alamo	310'	465'		Top of		
irtland	465'	490'		Pictured Cliffs	1250'	
ruitland	950'	1130'		Point Lookout	3705'	
ictured Cliffs	1250'	1350'		Gallup	4735'	
liff House	2010'	2076'		Greenhorn LS	5638'	
oint Lookout	3705'	3898'		Dakota	5804'	
allup	4735'	4990'				
reenhorn	5638'	5694'				
raneros shale	5698'	5746'				
asin Dakota	5804'	T.D. of 5870'				