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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator COLEMAN OIL & GAS, INC. Address 101-2 Petroleum Plaza Bldg., Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: **⊼** Re−entry Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Indian Legse No. Canyon 10 Basin Dakota State, Federal or Fee MOCC-14-20 Location Unit Letter 790 Feet From The North Line and 790 Line of Section 22 Township 25 North Range 11 West , NMPM, San Juan County Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Permiss (FR 9/1/87)
Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 1183, Houston, Texas 077001

Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P. O. Box 1492, El Paso, Texas 79978
Is gas actually connected? When Unit Sec Twp. P.ge. If well produces oil or liquids, give location of tanks. Α 1 22 !25N 11W No As soon as possible If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Re-entry | Workover Oil Well Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Х Date Spudded Date Compl. Ready to Prod. Total Depth 5-8-1980 6-12-80 5870° 58**5**0**'** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 6429 GR Basin Dakota 5830-35 58321 Perforations Depth Casing Shoe 58**52** TUBING, CASING, AND CEMENTING RECORD HOLE SIZE 8 5/8" DEPTH SET SACKS CEMENT 1/4" 4951 Sufficient to circulate 7/8" 4 1/2" 5869.821 350 Sacks 4" 2 3/8" tubing I.D. casing None 58**32** and mount be equal) V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loable for this depth or be for full 24 hours) exceed top allow-OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump eas MANOY S 1981 Length of Test Tubing Pressure Charte SEOW. Casing Pressure DIST. Actual Prod. During Test Oil-Bhis. Water - Bbls. Gga - MCI **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 3 Hours **TSTM** Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)
1557# Casing Pressure (Shut-in) Choke Size Back Pressure 3/4" 1606# VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by FRANK T CHAVEZ TITLE This form is to be filed in compliance with RULE 1104.

I hereby certify that the rules and regulations of the Oil Conservation

while			
	Maci	iay	
,	(Signature)		
Engineer		-	
	(Title)		

January 12, 1981

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply