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DISTRIBUTION			
SANTA FE			_
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	AS
LAND OFFICE	_		
TRANSPORTER GAS	-		
OPERATOR			
PRORATION OFFICE			4
Coleman Oil & Gas, Inc	c.		
Address % W. M. Gallaway, 300	05 Northridge Dr., Ste. 1	r. Farmington, N. M. 874	01
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!I	Change in Transporter of:		:
Recompletion	Oil X Dry Go		
Change in Ownership	Casinghead Gas Conder	nsute []	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation Kind of Leas	Indian Lease No.
Lease Name Canyon	Well No. Pool Name, Including F  10 Basin Dakota	State, Federa	or Fee NOOC-14-20-5248
Location	10 Basin Banota		
Unit Letter A ; 79	O Feet From The North	ne and 790 Feet From 1	Tie East
22 -	ownship 25 North Range 13	1 West , NOWEM, Sa	n Juan County
Line of Section 22 To	winship 23 NOT til Nange 13	i west ,	i duii
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	wed copy of this form is to be sent)
Name of Authorized Transporter of Ot			
Gary-Williams Energy (	rsinghead Gas X or Dry Gas	P. O. Box 159, Bloomfi Adamss (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Gas Co	ompany	P. O. Box 1492, El Pas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.  A 22 25N 11W	Is gas actually connected? Wh Yes	1
give location of tanks.	ith that from any other lease or pool,		
If this production is commingled w. COMPLETION DATA			Plug Back   Same Resty.   Diff. Resty.
Designate Type of Completi		New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Total Control	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	
Perforations			Depth Casing Shoe
		D CENERALING BECORD	:
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	ift, etc.)
Date First New Oil Run To Tanks	Date of lest		:
Length of Test	Tubing Prescure	Casing Pressure	Choke Size
	Cil-Bble.	Water-Bole. M E B E 1	Vale MAN
Actual Prod. Duting Test	CH-Bbis.		עבן
		JUL1 0 1	990
GAS WELL	Length of Test	Bbls, Condensate Off CON.	
Actual Prod. Test-MCF/D	Length of feat		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in Dist.	Choke Size
		OU CONSERV	TION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	JU.	TIONS PMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
a think has complied	with and that the information given he best of my knowledge and belief.		Cheer
,		TITLE SUPERVISO	R DISTRICT #3
1,0	- 2	This form is to be filed in	compliance with RULE 1104.
Will Hall	lawost	If this is a request for allo	wable for a newly drilled or despensed anied by a tabulation of the deviation
1216	(Sallaway	il anne token on the Well in acc	Stagnee with when I
<u>Engi</u>	Ti.(e)	I ship on new and recompleted w	ust be filled out completely for allow-
July	1, 1990		II, III, and VI for changes of owner, iter, or other such change of condition.
1	ine et	well name or number, or transpo	st be filed for each pool in multiply