(October 1990) UNITED STATES FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991 SUBMIT IN DUPLICATE. DEPARTMENT OF THE INTERIOR (Sec other instructions or reverse side) ARABE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NOO-C-14-20-5248 WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME ia. TYPE OF WELL: WELL NAVAJO INDIAN DRY -Other 50 5 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WORK EX DEED-·(CA) SCR 16 RENVE. Other (17/1 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR CANYON # 10 W.M.GALLAWAY PHONE: 325-6771 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 3005 NORTHRIDGE, SUITE I, FARMINGTON, NM 87401 30-045-22168 10. FIELD AND POOL. OF WILDCAT
BISTI LOWER GALLUPBASIN DAKOTA 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). 790' FNL AND 790' FEL, UNIT A 11. BEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below SEC.22, T25N,R11W At total depth NMPM 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE l7-14-95 SAN JUAN NM 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP. RKS, RT, GR, ETC.)* 19. BLEV. CASINGHEAD 5 - 8 - 805 - 12 - 808-10-95 6429' GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TYD 6430' **BEGEN** 23. INTERTALE DRILLED BY ROTARY TOOLS CABLE TOOLS 5870**'** 58501 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOT 10-5870' NONE NAME (MD AND TVD) 25. WAS DIRECTIONAL 4929'-4934' - 3 1996 SURVEY MADE YES 26. TYPE ELECTRIC AND OTHER LOGS BUN COM. DIV. 27. WAS WELL CORED NONE NO CASING RECORD (Report all strings set in well) 23. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIEE TOP OF CEMENT, CEMENTING RECORD 8-5/8" 24# AMOUNT PULLED 495 CEMENTED TO SURFACE 1.2-1-/-4.11.... NONE TENNECO CHMENTED TO URFACE SEPT. 1976 4 - 1/2''11.60# 5869.82 350 4749' NONE LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) 8122 DEPTH SET (MD) NONE PACKER SET (MD) 2-3/811 4960' NONE 31. PREPORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4929'-4934' WATER FRACED 4929-4934 - 10 HOLES -37" 14.000 GALS WATER 135 00# SAND 38.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—else and type of pump) 8-10-95 WELL STATUS (Producing or SWABBING-TUBING WILL PORDUCE DAKOT 8-10-95 8-14-95 HOURS TESTED TO PROD'N. FOR TEST PERIOD -10-95 -14-95 DAILY 60HRS OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL BATIO CALCULATED 24-HOUR RATE CASING PRESSURE 80 BBLS GAR--KCF WATER--HBL. OIL GRAVITY-API (CORE.) 0 0 80 BBLS 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA TEST WITNESSED BY NONE BRAD SALZMAN 35. LIST OF ATTACHMENTS ACCEPTEL WILL PRODUCE BASIN DAKOTA ONLY- SEE SUNDRY NOTICE CHILL COURT 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

OWNER

		DAKOTA 58		VERDE	FRUITLAND 9 P.C. 12	OJO ALAMO 3	FORMATION	37. SUMMARY OF POROUS Zon drill-stem, tests, including recoverles):
-	······································	5804"	4735'	2010'	950' 1250'	310'	TOP	ONES: (Sho
,		5870' T.D.	4990'	3898'	1130'	465	BOTTOM	w all important z
				¥			DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		DAKOTA	GREENHORN	CLIFF HOUSE	TOP OF	2 2 2 7		38. GEOL
		5804*	56981	2010'		MEAS, DEPTH	1	GEOLOGIC MARKERS
	THE CASE OF THE CA					TRUE VERT. DEPTH	TOP	

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