

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 41-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 14927	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR J. Gregory Merrion and Robert L. Bayless				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 507, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840 FWL and 1765 FNL At top prod. interval reported below same At total depth same				9. WELL NO. 2	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T25N, R8W	
15. DATE SPUDDED 11/17/76		16. DATE T.D. REACHED 11/29/76		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12/08/76		18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6428 KB		13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 2109' KB		21. PLUG, BACK T.D., MD & TVD 2089' KB		19. ELEV. CASINGHEAD 6424	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Surf-TD		24. WAS DIRECTIONAL SURVEY MADE no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1902-1995' KB Picture Cliff				25. WAS WELL CORED no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		17#/ft.		63'	
2-7/8"		5.7#/ft.		2105'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-7/8"		10 Sx			
7"		100 Sx. Class G w/2% gel			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
30. PERFORATION RECORD (Interval, size and number)					
1966-70 w/1 PF .30" 1905-09 w/1 PF./.30					
1956-60 w/1 PF .30"					
1945-49 w/1 PF .30"					
1935-39 w/1 PF .30"					
1923-27 w/1 PF .30"					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1905-1970		250 gal. 15% HCL			
(Gross Int.)		Fraced w/443 bbls. water			
		23,230# 10-20 Sand			
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)		WELL STATUS (Producing or shut-in)	
12/17/76				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
12/17/76					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS Gamma Ray Neutron Log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Steven L. Shum</u>		TITLE <u>Engineer</u>		DATE <u>1-25-77</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)