

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Hixon Development Company

P. O. Box 2810, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Mandana State Com.</b>	Well No. <b>1</b>	Pool Name, including Formation <b>NIPP - PC</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>E6597-2</b>
Location: Unit: Letter <b>C</b> ; <b>790</b> Feet From The <b>North</b> Line and <b>1850</b> Feet From The <b>West</b> Line of Section <b>2</b> Township <b>25N</b> Range <b>12W</b> <b>NMPL</b> <b>San Juan</b> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (This address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> <b>X</b>	Address (This address to which approved copy of this form is to be sent)		
<b>El Paso Natural Gas Company</b>	<b>P. O. Box 1492, El Paso, Texas 79978</b>		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Dist.
			<b>No</b>

If this production is commingled with that from any other lease or pool, give commingling or lease numbers:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Scale Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>12-11-76</b>	Date Comp. Ready to Prod. <b>12-22-76</b>	<b>1300'</b>		<b>1270'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>6272' GL</b>	Name of Producing Formation <b>Pictured Cliffs</b>	<b>1202'</b>		<b>1218'</b>			
Perforations <b>1202'-1210', 1212'-1218'</b>				<b>1279'</b>			
TUBING, CASING, AND CEMENT							
HOLE SIZE <b>7 7/8"</b> <b>4 3/4"</b>	CASING & TUBING SIZE <b>5 1/2"</b> <b>2 7/8"</b>		DEPTH <b>33'</b> <b>1279'</b>	SACCHOR CEMENT <b>8'</b> <b>75'</b>			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after production of total volume of oil and gas allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Coring, Casing
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D <b>178</b>	Length of Test <b>3 Hours</b>	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (piston, back pr.) <b>Choke Nipple</b>	Tubing Pressure (shut-in) <b>202 psig</b>	Casing Pressure (shut-in) <b>226 psig</b>	Choke Size <b>48/64"</b>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Adrian K. Kessler*  
(Signature)  
Petroleum Engineer  
(Title)  
February 22, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED *TRAM CO 5/11*, 19

BY Original Signed by *A. R. Kendrick*

TITLE *PRODUCED DISC. #3*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other quality of condition