NO. OF COPIES RECEIVED	<del></del> 1			. <u>_</u>		
DISTRIBUTION	- NEW	HENICO OIL CONSE	RVATION COMMISS	<u>"</u> 3	0-04.	5-222-6
SANTA FE /		MEXICO DIE CONSE	RVATION COMMISSI	JN	Form C-101 Revised 1-1-6	5
FILE /						Type of Lease
U.S.G.S. 2					STATE	
LAND OFFICE 1						Gas Lease No.
OPERATOR (					E6597	
	<del></del>				iiiii	$mm\tilde{m}$
APPLICATION	FOR PERMIT TO I	DRILL, DEEPEN.	OR PLUG BACK			
. Type of Work	<del></del>				7. Unit Agree	ement Name
DRILL X		DEEPEN []	B			
. Type of Well		DEEPEN [_]	PLU	G BACK	8. Farm or Le	ase Name
WELL GAS X	O.HER		SINGLE X MJLTIPLE ZONE ZONE		Virginia State	
ume of Operator				2002	9. Well No.	
Hixon Developme	nt Company					1
Address of Operator					10. Field con	Pool, or Wildcat
P.O. Box 2810, Farmington, New Mexico					Under finated - PC e	
Location of Well Unit LETTER_	K LOCA	тер 1450 -	EET FROM THE SOU	ith Line	MILLIA	milli
1.50			<del></del>		MIIIII	
D 1450 FEET FROM TH	E West LINE	of sec. 2	WP. 25N RGE.	2W NMPM	$\overline{M}$	
		7//////////////////////////////////////	777777777777777777777777777777777777777	1111111	12. County	(111111)
					San Jua	
	<del>HHHHH</del>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	+++++	Sall Jua	4.4.4.4.6.6
					///////	
<i>HHHHHHH</i>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	.9. Proposed Depth	19A. Formation		20. Rotary or C.T.
					i	
Elevations (Show whether DF, R7	; etc.) 21A. Kind &	Status Plug. Bond 2	1350' 21B. Drilling Contractor	Picture	u Cliffs	Rotary Date Work will start -
6297' GLE			L & B Speed D		ŀ	
	<del></del> -		<del>-</del> ,	'r TTT	1Z	-6 <i>-</i> 76
	PR	OPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE S	IZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
7 7/8"	5 1/2"	15.5	36'		5	Surface
4 3/4"	2 7/8"	6.5	1350'	7		Surface
						buriace
1	ł			1	1	
1. E						
						•
· zee						
It is proposed to	drill a 7 7/8"	surface and 4.3	/4" hole with m	inimum m	nid to test	the
Pictured Cliffs f	ormation. Com	inletion evaluat	ion will be been	d on an IP	'S open to	la
log. It is not pl	anned to have a	ROP on wall wh	ilo drillina T	u on an ic	n oben no	1 <del>C</del>
	d while served	TOT OIL MEIL MU	me urning. W	iii install	master va	uve
and atminuted	a wniie complet	ung. A gas pu	rchaser has not	been assi	gned for t	his
and stripper hea						
and stripper hea						N. C.
and stripper hea		Approximately 1888	<u>.</u>		111 611/	
and stripper hea		APPROVIDE SIST	e Sus	1		
and stripper hea		Mark of the SE Mark of the Se Mark of the Seat	) 1955 1960	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		
and stripper hea	·	April 1917, 1918 April 1900, April 1919 April 1918, 1919, 1919	) 1855 1870	Di		
and stripper hea	, and the second se	Appre 2013 2 558 ACM 20 CAN 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		D.L. (012.)		
and stripper hea	<b>EX</b> Pli	APPROVIDE SERVER	1 150 150 150 150 150 150 150 150 150 15	D. C. C.		
and stripper hea	g <b>x</b> ph	Approx (14 4) 18				
and stripper hea	OSED PROGRAM: IF PR		TELL	OIL O	0 3 197 20 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	D PROPOSED NEW PROD
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and stripper hea well.  BOVE SPACE DESCRIBE PROPZONE. GIVE BLOWOUT PREVENTER I	OSED PROGRAM: IF PR PROGRAM, IF ANY.	OPOSAL IS TO DEEPEN DE		OIL L	O S S S S S S S S S S S S S S S S S S S	ND PROPOSED NEW PROD
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and stripper heat well.  BOVE SPACE DESCRIBE PROPIONE. GIVE BLOWOUT PREVENTER IS SELVE CONTRACTOR AND ADMINISTRATION AD	OSED PROGRAM: IF PROGRAM, IF ANY.  bove is true and comple	oposal is to deepen of	pwiedge and belief.	ON PRESENT NO	Date Dec	
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

: 297

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Virginia State Hixon Development Company Unit Letter Range County K 25 North 12 West San Juan Actual Footage Location of Well: 1450 feet from the South line and Ground Level Elev. Producing Formation Pool Dedicated Acreage: Pictured Cliffs 160 6297 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Hixon Development Company, this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Aldrich L. Kuchera Petroleum Engineer Hixon Development Co. December 2, 1976 Sec Hixon Development Co. E6597-2 Date Surveyed 1450 December 1, 1976 Registered Professional Engineer 660 1320 1650 1980 2310 2000 1000 Edgar L. Risenhoover