

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

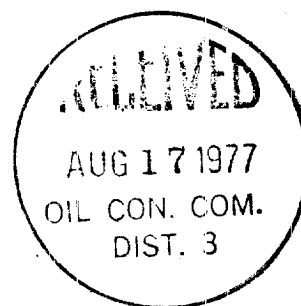
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E - 6597 - 2
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hixon Development Company		8. Farm or Lease Name Virginia State
3. Address of Operator P. O. Box 2810, Farmington, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER K 1450 FEET FROM THE South LINE AND 1450 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25N RANGE 12W NMPM.		10. Field and Pool, or Wildcat NIPP - PC
15. Elevation (Show whether DF, RT, GR, etc.) 6297' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The subject Pictured Cliffs test well was plugged and abandoned 8-11-77 by pumping a 38 sack cement plug from 1271' to 31'. The top joint of 2 7/8" 6.5# 8RD J-55 casing was pulled, cavity filled with cement to surface and a dryhole marker set. The wellsite will be ready for inspection by 8-26-77.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>C. L. Terrell</i></u>	TITLE <u>Petroleum Engineer</u>	DATE <u>8-15-77</u>
APPROVED BY <u><i>AR Hendrick</i></u>	TITLE <u>SUPERVISOR DIST. 3</u>	DATE <u>NOV 17 1977</u>

CONDITIONS OF APPROVAL, IF ANY: