WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator ODESSA	NATURAL	CORPOR	ATION	Lease	DKIX DU	NCAN N	AVAJO		Well No.	
Unit Letter H	Section 6	Township 25	•	Range 16	WEST	County SAN J				
Actual Footage Loca	ation of Well:		1.1	!		'				
1850	feet from the	NORTH	line and	990	fe	et from the	EAST	lir	ne .	
Ground Level Elev.	Producing	Formation		Pool				1 Dedicate	d Avereoge	
5311	Dako	ota		Wild	lcat	-		i	40	Acres
1. Outline the		•					•			
If more that interest and roy	in one lease is valty),	dedicated t	to the well, out	tline each	and identi	fy the ow	nership th	nereof (bo	th as to w	orking
3. If more that by communitize	n one lease of ation, unitizati	different or on, force-po	wnership is ded poling, etc?	icated to t	he well, ho	ive the int	erests of	all owners	been conso	lidated
() Yes () No	f answer is	"yes," type of	consolidati	on	*************************			***************************************	************
If answer is "no necessary.)					e actually	consolidat	ed. (Use	reverse sic	le of this F	orm if
No allowable wi pooling, or othe	ill be assigned erwise) or until	to the well u a non stand	until all interest dard unit, elimir	s have bee nating such	n con so lida n interests,	ated (by has been	communit approved	zation, ur by the Cor	nitization, f	orced-
							C 1		CATIO	-

N

herein is true and complete to the best of my

For:Odessa Natural Corp.
MIMA
Position Ewell N. Walsh, P.E.
President
Compony Walsh Engineering &
Date Production Corp.
Dec.6,1976
Espain Labore
STATE OF
I hereby certify the fill location shows of this plat was plotted field after of action
surveys made by me of middle my substitution, and

12 November 1976 Date Surveyed

Registered Professional Engineer and/or Land Surveyor James P. Leese

1463

Certificate No.

DEVELOPMENT PLAN

ODESSA NATURAL CORPORATION DUNCAN NAVAJO NO. 1

- 1. Existing roads shown on attached plat.
- 2. Planned access from existing road is approximately 3000' to new location.
- 3. Location 1850'FNL, 990'FEL Sec. 6-T25N-R16W San Juan County, N. M.
- 4. No additional well is planned on this lease at this time.
- 5. Production equipment or storage facilities proposed for the well will be installed on location.
- 6. Will advise as to where water will be obtained after arrangement made for use of water.
- 7. Waste materials will be buried on location or in reserve pit.
- 8. No permanent camp is planned. A trailer house will be used on location during drilling process.
- 9. No airstrip proposed.
- 10. See attached plat for layout.
- 11. Pits will be filled, location cleaned up, and area not in use for producing well will be reseeded using broadcast method of planting.

12. Lessee's or operator's representative.

Ewell N. Walsh: 325-8203; Radio Dispatch 325-1873, Car 620. Address: P. O. Box 254, Farmington, New Mexico 87401

13: CERTIFICATION:

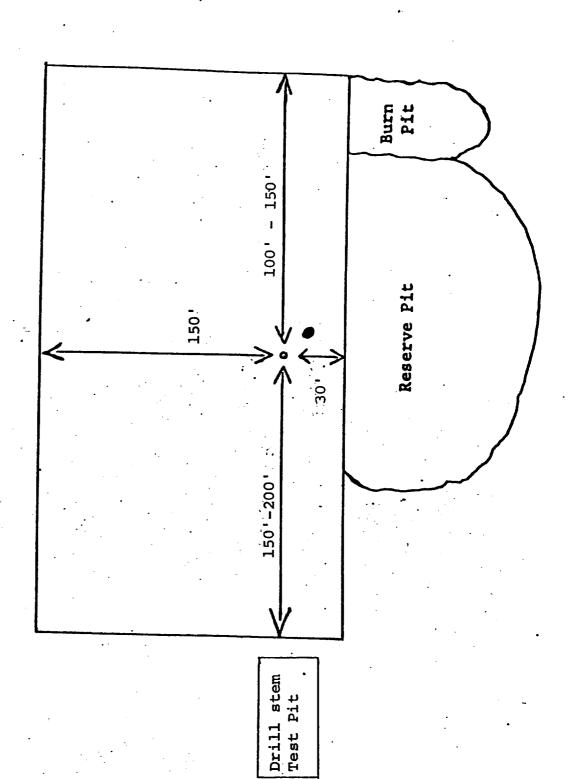
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: ODESSA

NATURAL CORPORATION

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Ewell N. Walsh, P.E., President, Walsh Engineering & Production Corporation

DEVELOPMENT PLAN
ODESSA NATURAL CORPORATION
DUNCAN NAVAJO NO. 1
1850'FNL, 990'FEL, Sec. 6-T25N-R16W
SAN JUAN COUNTY, NEW MEXICO



ODESSA NATURAL CORPORATION
DUNCAN NAVAJO NO. 1
NE/4 Sec. 6-T25N-R16W
SAN JUAN COUNTY, N. M.

Seven Point Well Control Program

- Surface Casing.
 See Application for Permit to Drill.
- 2. Spools and Flanges
 - A. Surface Casing 10", Series 600, 2000 psi W.P.
 - B. Production, 10", Series 600, 2000 psi W.P.
 - C. Tubing Head Series 600, 2000 psi. W.P.
- Intermediate Casing.
 None
- 4. Blowout Preventers
 Production Hole 10", 2000 psi
 Fill, kill and choke manifold 5000 psi. W.P.
- 5. Additional Equipment (If necessary)
 - A. Kelly Cock

D. Pit Level Indicator

B. Bit Float

E. Sub with Valve for

C. Degasser

- drill pipe.
- 6. Anticipated Bottom Hole Pressure.
 1500 psi. Current mud program is for 9.2 lb./gal mud with hydrostatic head of 2200 psi at 4650 feet. Mud weight will be increased if necessary for higher pressures.
- 7. Drilling Fluid. Gel-chemical

