

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1 (M17)

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T.25N., R.10W.

12. COUNTY OR PARISH | 13. STATE

San Juan | New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1100' FSL & 1185' FWL

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6493' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

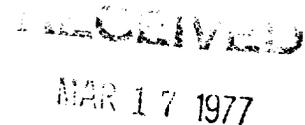
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Supplementary Well History</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up rotary rig. Spudded 12-1/4" hole at 8:30 p.m., 3-12-77.

Drilled to 724'. Circ. 1/2 hour and POOH. Ran & cemented 17 jts. & 1 pc. (710') of 8-5/8", 24#, K-55, 8RD, ST&C, new casing at 724' with 490 sacks class "B" cement with 2% Calcium Chloride and 1/4# Flocele/sack cement mixed at 15.6#/gallon. Displaced with 46 bbls. water. Maximum PDP 500#. Bumped plug with 1000#. Released pressure and plug held okay. Circulated 50 sacks cement to surface. C.I.P. & J.C. @ 3:00 p.m., 3-13-77. Cut off and nipped up 8-5/8" casing and B.O.P. Drilling float collar at 682'. Tested casing and B.O.P. to 1000#/1/2 hour, O.K. Drilling ahead.



U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Ladd, Jr.

TITLE District Drilling Supt.

DATE 3-14-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____