F		
40. OF COPIES RECT	(IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Contains		

SANTA FE	5 5 6 1 5 6 T 6	NSERVATION COMMISSION	Supersedes Old C-104 and C-110
		OR ALLOWABLE AND	Effective 1-1-65
FILE U.S.G.S.		ISPORT OIL AND NATURAL GA	S
LAND OFFICE	AUTHORIES TO THE		
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
Jerome P. McHugl	1		
Address	NM 07401		
Box 208, Farming	jton, NM 8/401	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Effective June 1,	1980
New Well Recompletion	Oll XX Dry Gas	1 1 1	
Change in Ownership	Casinghead Gas Condens	iate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
Erin Stays Com	1 Basin Dakota	State, Federal	or Fee Federal NM 3778
Location	·		Fast
Unit Letter A ; 790	Feet From The North Line	and 790 Feet From Th	ne Lust
	mahin 25N Range 11w	, NMPM, San Juan	County
Line of Section 2 Tow	mship 25N Range 114	V	
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	P.O. Box 2297, Midlan	
! Basin, Inc.		Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas		
worthwest Pipeline Corpor	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n
If well produces oil or liquids, give location of tanks.			
dive location of	h that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	
		1	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
F			
AND DEOUEST E	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST F	able for this de	after recovery of total volume of load oil (epth or be for full 24 hours) Declaring Method (Flow, pump, gas li)	
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lij	ft, etc.)
OIL WELL Date First New Oil Run To Tanks	Date of Test	enth of DE 101 IULL 44 ACCES	
OII WELL	able for this de	Producing Method (Flow, pump, gas li)	(t, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)
OIL WELL Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li) Casing Pressure	(t, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li) Casing Pressure	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de	Producing Method (Flow, pump, gas li) Casing Pressure	(t, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Candensate
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Candensate Choke Size ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gravity of Candensate Choke Size ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLIAN	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gravity of Candensate Choke Size ATION COMMISSION
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by Fi	Choke Size Gravity of Candensate Choke Size ATION COMMISSION
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by Fi	Choke Size Gravity of Candensate Choke Size ATION COMMISSION 19 CANK T. CHAYEZ
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by FR SUPERVISOR DISTR	Choke Size Gravity of Candenagle Choke Size ATION COMMISSION ANK T. CHAVEZ
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the co	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERVA APPROVED Original Signed by Fi TITLE SUPERVISOR DISTR This form is to be filed in	Choke Size Gravity of Candenagle Choke Size ATION COMMISSION ANK T. CHAVEZ Compliance with RULE 1104.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by Fi TITLE SUPERVISOR DISTR This form is to be filed in If this is a request for allo	Choke Size Gravity of Condensate Choke Size ATION COMMISSION LICE H. Compliance with RULE 1104. Weble for a newly drilled or deepener
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the com	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by Fi TITLE SUPERVISOR DISTR This form is to be filed in If this is a request for allo well, this form must be accomp	Choke Size Gravity of Condensate Choke Size ATION COMMISSION ATION COMMISSION ANK T. CHAVEZ Compliance with RULE 1104. wable for a newly drilled or deepener and by a tabulation of the deviation of the de
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Com	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given the pest of my knowledge and belief.	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by Fi TITLE SUPERVISOR DISTR This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in sections of this form m	Choke Size Gravity of Condensate Choke Size ATION COMMISSION ANK T. CHAVEZ Compliance with RULE 1104. wable for a newly drilled or deepeneration of the deviation of the deviation of the deviation of the filled out completely for allowable for a lowering.
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Co	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA JUN APPROVED Original Signed by Fill BY TITLE SUPERVISOR DISTR This form is to be filed in If this is a request for allo well, this form must be accomptesta taken on the well in accomptesta taken on new and recompleted well.	Choke Size Gravity of Condensate Choke Size A TION COMMISSION ANK T. CHAVEZ Compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allow