

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. NM 3778
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 137415
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION ERIN STAYS COM
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #1
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-045-22330
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 790 FEL, Sec. 02, T25N, R11W, UNIT LETTER "A"		10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Repair Casing/Upgrade Tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY FOR DETAILS.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/29/00</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

SEP 07 2000

NMOC

SMITHSONIAN OFFICE

CONOCO INC.
ERIN SAYS COM #1
API # 30-045-22330
SEC. 02 - T25N – R11W UNIT LETTER "A"
790' FNL & 790' FEL

- 8/16/00 0 psi. Safety mtg. Install lock out tag outs. MI Spot equipment, RU. ND tree, NU well head. Release tbg. (1 1/4") . Change over to 2 3/8" tools. TIH with 2 joints and tag fill. POOH laying down and tallying. Tot tbg. was 185 jts (6080'). And the bottom 30 jts of tbg had 1/4" calcium carbonate scale .
- 8/17/00 0 psi on csg. & tbg. Safety mtg. PU scraper and 192 jts 2 3/8" work string and RIH to 6080'. TOO H standing back and lay down scraper. PU halliburton RBP and trip in hole with 94 stands. Set RBP @ 5993' (25 feet from bottom perf.) Pull up off of plug and circulate gas and air out of hole. Pressure up on csg. to 500 psi. Pressure bleeds to 0 psi in 2 min. Determine there is a casing leak. Notify Conoco Engineering to plan for squeeze job. POOH with 94 stands tbg. and stand back. PU Halliburton packer and TIH with 25 stands of tbg. Secure well for night.
- 8/18/00 0 psi. Safety mtg. Set halliburton packer at 1386' and test. backside, held 500psi, tbg. bleeds off in 2 min. RIH with 38 more stands and reset packer at 3816' below packer held 500psi, above bleeds off in 2 min. Casing is good from 3816" down. POOH and lay down packer. PU over shot and run in hole to 5993' and retrieve RBP. Pull up out of hole to 3816' and reset RBP. TOO H and lay down over shot . PU packer and run back in hole to test for leak. Leak was isolated @ top 3516', and bottom 3562'. Notify Conoco Engineering, the BLM, and BJ Services. POOH and lay down packer. Trip back in hole to 3585' to spot cement. BJ Services on loc at 3:45 pm. pre job safety mtg. RU BJ Services to squeeze. Rolled hole with 38 bbls fresh water to eliminate KCL contamination. Batch mixed 4 bbl Type 3 w/ 2# cd-32, and 9# fl-52 cement to spot. pumped 4bbl cement and displaced with 12.7 bbl water. POOH with 10 stands and reversed cement. Pressured up on tbg. to 1000 psi. Tbg. bled down to 700 psi in 5 min. Pumped back up to 1000 psi ,and tbg. bled down to 889 in 5 min. Bumped pressure back up to 1000 psi and it held . Shut tbg. in with 1000 psi. RD BJ Services. Secure well for night.
- 8/21/00 0 psi csg. Safety mtg. TOO H with 46 stands 2-3/8" tubing. PU 2=3-3/4" rock bit, and 6 3 1/8" drill collars. RIH with 50 stds 2 3/8" tbg. and start drilling squeeze. TOC @ 3346'. Getting good returns to pit. Cement is hard . Drilled out 100' of cement and tested to 500 psi. Test was good. Drill out for remainder of the day, for a tot. of 130' of cement. Secure well for night.
- 8/22/00 0 psi csg. Safety mtg. Drill out to 3600' and fall out of cement. Test squeeze to 500 psi. Test results were good. TOO H and laydown drill collars and bit. PU overshot to retrieve RBP and TIH w/ 57 stands 2 3/8' tbg. Tagged cement stringer @ 3614'. TOO H and laydown overshot. PU bit and collars and RIH to 3810' (just above RBP), and circulate clean. TOO H with 37 stands, and secure well for night.
- 8/23/00 0 psi csg. 0 psi tbg. Safety mtg. TOO H w/ 24 stds. And laydown drill collars and bit. PU overshot and RIH w/ 61 stands and retrieve plug. POOH and laydown RBP. PU halliburton packer and TIH w/ 93 stands, and set packer @ 5993'. RU BJ. Services and acidize w/ 500 gal 15% hcl , 3gal ferrotrol 300 L, 1 gal CI-27, 1gal Claymaster 5-C, and 1 gal Flo-Back 20. Let acid set on perfs, then flushed w/ 25 bbl water. Released acid crew. Released pkr. and POOH w/ tbg. PU mule shoe and seating nipple and TIH w/ 2 3/8" tbg. and cleaned out to 6155' w/ N2 from BJ Services. POOH till above perfs and secure well for night.
- 8/24/00 120 psi tbg. 80 psi csg. Safety mtg. Blow well down . TIH to 6155' to TFF. No fill noted. POOH w/ 5 jts. and land w/ 192 jts. @ 6045'. ND bop, NU well head . RU swab. Went down and tagged seating nipple to drift, and began swabbing. Swab rest of day and recovered 100 bbl. Fluid level never changed. Notified operator that he will need swabbing unit. RD swab assembly and moved rig off to side of loc. Removed lock out tag outs and turn over to operator and sales. FINAL REPORT.