

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078518-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

281

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-25-N, R-9-W

NMPM

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. ON WELL WAS WELL X OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location observed and in accordance with any State requirements.*
See also space 17 below.)
At surface

15.20' S, 11.35' E

14. DEPTH IN

17. ELEVATION (TSBW whether DE, RE, GR, etc.)

6812' GL.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

PLUG OR ALTER CASING

FRAC TURE TREAT

RE-ENTRY COMPLETE

SHOOTING OR ACIDIZING

ABANDON*

CHANGE WELL

CHANGE PLANS

OTHER

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

X

REPAIRING WELL

FRAC TURE TREATMENT

X

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

OTHER

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. (a) If the proposed work is a test of fractions of heavy state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

05-13-77 F.D. 6874'. Ran 215 joints 4 1/2", 10.5#, K-55 production casing, 6862' set at 6874'. Float collar set at 6858', stage tools set at 2407 and 5173'. Cemented with 1st stage with 350 cu. ft. cement, 2nd stage with 498 cu. ft. cement, 3rd stage with 395 cu. ft. cement. WOC 18 hours. Top of cement at 1770'.

07-13-77 PBID 6858'. Tested casing to 4000' - ok. Perfed 6653, 6656, 6678, 6729, 6732, 6734, 6738, 6767, 6768' with 9 shots per zone. Fraced with 45,000#-- 10-60 sand and 50,000 gallons treated water. Dropped 36 balls. Flashed with 4550 gallons water.

18. I hereby certify that the foregoing is true and correct.

SIGNED _____

Drilling Clerk

DATE July 21, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____