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MELL WELL	1 Other		S. FARM OR LEASE RASIE
NAME OF OPERATOR	, mn 2DV		
Shell Oil Co			9. WILL NO
	n Colorado 80707		12X - 13 (201)
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See hiso space if be		,	11. SEC., T., E., M., OE ELK. AND
1500' FNL &	800' FWL of Section 13, T25N, RI	12W, N.M.P.M.,	SURVEY OR ARLA
Con Tuen Cor	unty, New Mexico		Sec. 13, T25N
San Suan co.			R12W, NM, PM 12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF.	RT, GR, etc.)	San Juan N.M.
	6379' KB		
	· Check Appropriate Box To Indicate No	ature of Notice, Report, or	Other Data
16.	·	SCBSE	QUENT REPORT OF:
	NOTICE OF INTENTION TO:		REFAIRING WELL
TEST WATER SHUT	T-OFF PULL OR ALTER CASING	WATER SHET-OFF	ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*		
REPAIR WELL	CHANGE PLANS	(Other)	lts of multiple completion on Well npletion Report and Log form.)
(Other)	o or COMPLETED OFFRETIONS (Clearly State all pertinent of well is directionally drilled, give subsurface locate).	t details and give pertinent dat	es, including estimated date of starting
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DISTRIC	T ENGINEER 0	LEKATON MERCET	

PROGNOSIS THE ... JCHABA DHA DULY CARSON UNIT 12X-13 (201) 1500' FNL AND 800' FWL SAN JUAN COUNTY, NEW MEXICO

PERTINENT DATA:

A.F.E.: 526581

Elev:

6379' KB

KB-GL

51

TD:

13121

PBTD: 842'

7" Casing at 89', cement to surface.

4-1/2" casing at 1275', cement to surface.

Past and Current Status: Drilled in June 1977. August 1977 perforated Pictured Cliffs gas sand, no gas. Cemented well back to 842', perforated the Farmington sand, acidized and recovered small trace of gas. Well has 620' of tubing in it.

PROPOSED WORK: Plug and Abandon

Farmington

Move in rig.

689

692'

707'

713'

Lower tubing to PBTD, load hole with mud. (Add 20 sacks aguagel plus I sack Benex per 100 bbls. of mud or 20 sacks salt gel per 100 bbls. mud.)

Spot 20 sacks Class "G" cement mixed with 1# flocele/sack 3. over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. Pull and lay down tubing. W.O.C. 12 hours.

PBID e 842' 4. Place 10 sack cement plug at surface.

Install permanent abandonment marker as follows: 5.

Steel marker at least 4" in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

Pictured Cliffs

1204

1207'

G. L. Thompson

1275

11.6"

NEW MEXICO BISTI FIELD Carson 12X-13 (#201) EL 6374 GR 7" csg @ 89'

6/2: "FR" 89/4/1/89. NU. Located 1500' FNL & 800' FWL, SW/4 NW/4 Section 13-T25N-R12W, San Juan County, New 1270' Pictured Cliffs Test Mexico. Shell's Working Interest: 100%. Spudded @ 3 p.m. 6/1/77. Set 89' of 7" 23# csg @ 89' & cmt'd w/75 sx Class B cmt. JUN 03 1977

6/3: 600/4/2/511. Drlg. Mud: (.452) 8.7 x 42 x 11

Carson 12X-13 (#201) (D) Bayless #1 EL 6374 GR 7" csg @ 891

6/4: 1016/4/3/416. Drlg. Mud: (.478) 9.2 x 43 x 12

1270' Pictured Cliffs Test 6/5: 1223/4/4/207. GIH w/bit. Drld to 1187. Ran core bbl. Cored 23' & bbl jammed. Rec'd 21' - cored to 1210. Ran core #3 to 1223'. Cut & rec'd 13'. Dev: 1/2 deg @

1187'. Mud: (.478) 9.2 x 43 x 8

6/6: 1302/4/5/79. Circ'g. Sch1 ran DIL/FDC/GR, CNL/FDC/ GR, BHC/GR & 21 side wall smpls. Dev: 1/4 deg @ 1302'.

Mud: (.468) 9 x 56 x 10.8

JUN 06 1977

Carson 12X-13 (#201) EL 6374' GR 7" csg @ 891 4-1/2" csg @ 1275'

TD 1312. PB 1275. MORT. Drld to 1312'. Ran 40 jts (1312') 4-1/2", K55, LT&C, used csg. Howco Plain GS @ 1270' Pictured Cliffs Test 1308 & Insert @ 1275'. Howco cmt'd w/100 sx Halco lite foll'd by 80 sx Class B trt'd w/2% CaCl2. Bumped plug w/1500 psi, fload held. CIP 1:30 p.m. w/cmt to sfc. NU X-tree w/tbg spool in head. Released rig 3 p.m. 6/6/77. (Report discontinued until further activity) JUN 07 1977

Carson 12X-13 (#201) EL 6374 GR 7" csg @ 89' 4-1/2" csg @ 1275'

AUG 2 6 1977

TD 1312. PB 1275. (RRD 6/7/77) RU Farmington Well Service. Tested BOP's. Ran tbg open ended. Hit cmt 1270' Pictured Cliffs Test @ 1234'. Circ w/KCL and CACL wtr. Tested csg to 1400. Ran CBL, CNL & PDC. Good bonding across Pictured Cliffs and Farmington Sand. Swabbed FL to 1150'. Ran 3-3/8" Hollow Carrier Gun Hyperjet 2. Perf'd 4 holes 1204-1207 (Pictured Cliffs). No gas shows. Set pkr @ 1191' & BP @ 1225'. Acidized w/3000 cu/ft  $N_2$  followed w/250gals HCl aereated w/1100 cu/ft N2/bb1. Flushed with Nitrogen. Formation broke down @ 1600. Treated @ 1200 @ 1 BM. Swabbed 1 bb1 mud cut foamy fluid. Trace of gas. Waited 45 min. Swabbed 1/2 bbl foamy fluid, no gas. Installed pressure gauge on tbg. In 13 hrs press was 8 psi. Swabbed w/no recovery. Pulled BP & pkr. Spotted 35 sx cmt plug from 1225 to 750'.

Carson 12X-13 (#201) (D) EL 6374 GR "" csg @ 891 4-1/2" csg @ 1275"

AUG 2 9 1977

TD 1312. PE 1275. 8/26: Tagged cmt top @ 842'. Rt Schl. Kan 3-3/8" Hollow Carrier Hyperjet 2. Ferf'd 6 holes in 1270' Pictured Cliffs Test Farmington Sand 707-713, and 4 holes 689-692. Had 1/4 bbl fluid entry in 5 min. Set Ret BP @ 745 & pkr @ 730'. Tested w/3000. Reset pkr @ 676'. Acidized 10 holes above as follows: 6000 cu ft  $\rm N_2$  followed w/400 gals 7-1/2% HCl containing 3 gals S-52B foaming agent. Areated w/1100 cu ft  $N_2/bbl$ , flushed  $w/N_2$ . SI 20 min. Opened well. Flowed 4 bbls foam, water and acid. Swabbed @ 1 bb1/hr. Trace of gas. Would not burn. Left well flowing for 4 hrs. Installed gauge. 8/27: After 12 hrs 70 psi on tbg. Blew down in 1 min. Would not flow. Swabbed and rec'd water w/trace gas (10 mcf day and 5 bbls wtr). 8/28: 70 psi on the after 17 hrs. Blew down in 1 min. Decreasing in wtr prod. Gas will not burn continuously.

AUG 3 TOTT

Carson 12X-13 (#201) TD 1312. PB 1275. No report. 1270' Pictured Cliffs Test EL 6374 GR 7" csg @ 89' 4-1/2" csg @ 1275'

TD 1312. PB 1275. Pulled pkr & BP. Ran tbg OE to 620'. Carson 12X-13 (#201) SI well & TA'd. 1270' Pictured Cliffs Test (Report discontinued until further activity) AUG 3 1 1977 EL 6374' GR 7" csg @ 89' 4-1/2" csg @ 1275'