

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM - 23064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Odessa Natural Corporation	8. FARM OR LEASE NAME Gulf Little Federal 25
3. ADDRESS OF OPERATOR P.O. Box 3908, Odessa, Texas 79760	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1140'FNL, 1080'FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-T25N-R10W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6697'GL, 6710'DF, 6711'KB	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-2-77 PBTD 6496'.

Perforate Dakota 6348'-6356' and 6370'-6380' with 2 shots per foot.

Sandwater frac as follows:

Pad	-10,548 gals
Water	-43,042 gals
Sand	-60,000 lbs
Flush	- 5,376 gals
Breakdown Pressure	- 2,950 psig
Ave. Treating Pressure	- 3,000 psig
Max. Treating Pressure	- 3,000 psig
Ave. Injection Rate	- 44 BPM
Hydraulic Horsepower	- 3,235 HHP
Instantaneous SIP	- 2,250 psig
5 minute SIP	- 2,150 psig
15 minute SIP	- 2,000 psig

For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNATURE

Ewell N. Walsh, P.E.

TITLE

President, Walsh
Engr. & Prod. Corp.

DATE Sept. 8, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE