

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 23064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Little Federal

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25-T25N-R10W

N.M.P.M.

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR  
Odessa Natural Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1140'FNL, 1080'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6697'GL, 6710'DF, 6711'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

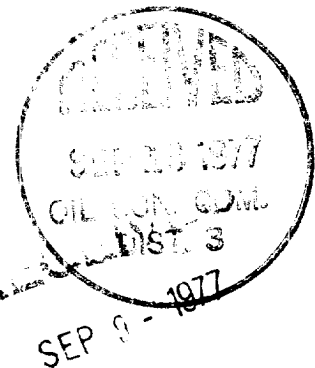
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

8-2-77 PBTD 6496'.

Perforate Dakota 6348'-6356' and 6370'-6380' with 2 shots  
per foot.

Sandwater frac as follows:

Pad	-10,548 gals
Water	-43,042 gals
Sand	-60,000 lbs
Flush	- 5,376 gals
Breakdown Pressure	- 2,950 psig
Ave. Treating Pressure	- 3,000 psig
Max. Treating Pressure	- 3,000 psig
Ave. Injection Rate	- 44 BPM
Hydraulic Horsepower	- 3,235 HHP
Instantaneous SIP	- 2,250 psig
5 minute SIP	- 2,150 psig
15 minute SIP	- 2,000 psig



For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh  
Engr. & Prod. Corp.

DATE Sept. 8, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: