UNITED STATES SUBMIT IN TRIPLICATE.

Form approved.

MAR

For: Odessa Natural Corporation.

DIST. 3

DISTRICT OIL & GAS SUPERVISOR

(M ₁ 1963)	DEPARTMENT OF THE INTERIOR verse side)			N.M.	5. LEASE DESIGNATION AND SERIAL NO. N.M 23064		
SUNDR (Do not use this form	Y NOTICES AND REI	en or plug back " for such prope	to a different reservoir.	6. IF	INDIAN, ALLOTTEE	OR TRIBE NAME	
1. OIL GAS WELL WELL	OTHER	RFC	EIVED	7. UN	IT AGREEMENT NAM	ME	
2. NAME OF OPERATOR Odessa Natural Corporation		\ FFB 25 1980 \		1 1	8. FARM OR LEASE NAME Gulf Little Federal 25		
3. ADDRESS OF OPERATOR P.O. Box 3908	Odessa, Texas	1	- SURVEY		No. 1		
4. LOCATION OF WELL (Repor See also space 17 below.) At surface	ce with any same Provincements.		Basi	Basin Dakota 11. SEC. T. R. M., OR BLK. AND			
1140	'FNL, 1080'FEL			Sec.	25-T25N M.P.M.		
14. PERMIT NO.	15. ELEVATIONS (Sho		, GR, etc.) , 6711' KB	1	Juan	N.M.	
	Check Appropriate Box To	Indicate Nat		, or Other D			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OB ACIDIZE REPAIR WELL (Other) Plug ba	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	<u> </u>	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZIN (Other) (NOTE: Report 1 Completion or R	results of mult	REPAIRING W ALTERING CA ABANDONMEN tiple completion ceport and Log for	on Well	
17. DESCRIBE PROPOSED OR COM- proposed work. If well nent to this work.) *	FLETED OPERATIONS (Clearly stated is directionally drilled, give subseted in the state of the st	e all pertinent d surface location	etails, and give pertinent s and measured and true	dates, includi vertical depth	ag estimated date s for all markers	e of starting any and zones perti-	
It is pr Pictured	oposed to plug ba Cliffs formation	ack and n 1805'	recomplete we - 1820' and l	ell in t 1884' -	he 1894'.		
The well	will be plugged	back in	the followin	ng manne	er:		
1.	Set cast iron re squeeze Dakota p cement.	etainer perforat	at approximat ions with 50	ely 620 sacks 0)0' and Class "B"		
2.	Set 20 sack Cla Top of Gallup -	ass "B" 5138'.	cement plug 5	5000' -	5250		

Set 20 sack Class "B" cement plug 2600' Top of Mesa Verde (Cliff House) - 2775'.

Verbal approval received from U.S.G.S., Farmington, New Me

TITLE

formation tops.

February 20, 1980.

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

. de Frank

APPROVED BY

See attachments for schematic of down hole equipmen Olancon. COM.

*See Instructions on Reverse Side

President Walsh

ODESSA NATURAL CORPORATION
GULF LITTLE FEDERAL NO. 1-25
1140'FNL, 1080'FEL, Sec. 25-T25N-R10W
San Juan County, NM
KB - 14.0' Above G.L.
(All Depths From K.B.)

8-5/8", 24.0 lb., set at 300' w/275 sack. cement at surface. ·Calculated 3rd stage top of cement - 900' 3rd Stage cementing Tool - 2121'. Cement 225 sacks. Claculated 2nd stage top of cement - 2500' - 2nd Stage Cementing Tool - 4553', Cement 350 sacks. Calculated 1st stage top of cement - 4900 198 jts., 2-3/8", 4.70 lb., EUE, J-55, tubing, opened ended with seating nipple on bottom - 6367'. Dakota perforations, 6348'-6356' & 6370'-6380'. Sandwater Fracture P.B.T.D. - 6496' 4-1/2", 10.50 lb., K-55, casing, set at 6358'. Cement 500 sacks. Hole size - 7-7/8"

ODESSA NATURAL CORPORATION Gulf Little Federal No. 1-25

Formation	Tops
	<u>Depth - Ft</u> .
Ojo Alamo	968'
Kirtland	1198'
Fruitland	1560'
Pictured Cliffs	1806'
Lewis	1962'
Chacra	2242'
Cliff House	2775'
Menefee	3457'
Point Lookout	4268'
Mancos	4508'
Gallup	5138'
Sanostee	5835'
Greenhorn	6205'
Graneros	6258'
Dakota	6310'
Morrison	6500'