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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Odessa Natural Corporation

Address
P.O. Box 3908, Odessa, Texas 79760

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Recompletion from Dakota to Pictured Cliffs formation

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf Little Federal	Well No. 1-25	Pool Name, Including Formation Undesignated Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. NM 23064
Location Unit Letter A ; 1140 Feet From The North Line and 1080 Feet From The East Line of Section 25 Township 25N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When Yes 5-5-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X				X		X
Date Spudded 7-12-77	Date Compl. Ready to Prod. Recomplete 5-5-80	Total Depth 6538'	P.B.T.D. 2848'					
Elevations (DF, RKB, RT, GR, etc.) 6711'KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1884'	Tubing Depth 1911'					
Perforations 1884'-1894'			Depth Casing Shoe 6539'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8-5/8"	300	275					
7-7/8"	4 1/2"	6539	1075					
	1 1/2"	1911						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Flowing Pressure: Tbg-5psig, Csg-190psig

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Pitot tube 340 MCFPD	3 hrs	---	---
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	440 psig	440 psig	2" Line

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Odessa Natural Corporation

ORIGINAL SIGNED BY
EWELL N. WALSH

(Signature)
Ewell N. Walsh, P.E., President,

(Title)
Walsh Engineering & Prod. Corp.

(Date)
May 9, 1980

OIL CONSERVATION COMMISSION

APPROVED MAY 20 1980, 19

BY Original Signed by FRANK L. HAVELZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.