

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-1449	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ka Gee Tah	
3. NAME OF OPERATOR Hixon Development Company		7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR P. O. Box 2810, Farmington, New Mexico		8. FARM OR LEASE NAME Ka Gee Tah	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FNL, 1850' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT NIPP - PC		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 10-25N-12W NMPM	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
14. PERMIT NO.	DATE ISSUED	15. DATE SPUDDED 7-20-77	
16. DATE T.D. REACHED 7-25-77		17. DATE COMPL. (Ready to prod.) 8-9-77	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6225' GL		19. ELEV. CASINGHEAD 6225'	
20. TOTAL DEPTH, MD & TVD 1247'		21. PLUG, BACK T.D., MD & TVD 1189'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs Sand - 1116'-22' 1124'-28'		25. WAS DIRECTIONAL SURVEY MADE 3/4° @ TD	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR - BHC Density, GR - CCL, Temp. Survey		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5 1/2"	15.5#	65'	7 7/8"
2 7/8"	6.5#	1242'	4 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/4"	1120'		
31. PERFORATION RECORD (Interval, size and number)			
1116'-22' 2 - JSPF 1124'-28' 2 - JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
8-9-77		Wait on P/L	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
8-9-77	3	3/4	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
66	220		369
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to EPNG			
35. LIST OF ATTACHMENTS State Form C-122			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>A. L. Kuchera</u>		TITLE <u>Petroleum Engineer</u>	
DATE <u>8-10-77</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Seals Cement" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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