

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

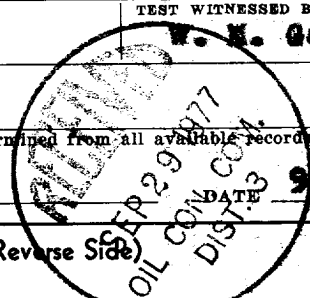
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR W. M. GALLAWAY						5. LEASE DESIGNATION AND SERIAL NO. MM-036252					
3. ADDRESS OF OPERATOR 101-2 Petroleum Plaza Bldg., Farmington, N.M. 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME U. S.					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2222' FSL and 1562' FWL At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME					
14. PERMIT NO.						DATE ISSUED 7-18-77					
15. DATE SPURRED 8-7-77		16. DATE T.D. REACHED 8-13-77		17. DATE COMPL. (Ready to prod.) 9-1-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6720' GR		19. ELEV. CASINGHEAD 6721'			
20. TOTAL DEPTH, MD & TVD 5321'		21. PLUG, BACK T.D., MD & TVD 5275'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-5321'		ROTARY TOOLS 0-5321'		CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5156' - 5161'								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL & CDL/GR								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		28		213.14		12 1/4"		150 sacks		None	
4 1/2"		10.5		5312.32		7 7/8"		580 sacks		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
2 3/8"		5261.60		None		None		None		SIZE 2 3/8"	
5156' - 5161'		W2JSPP		None		None		None		DEPTH SET (MD) 5261.60	
5156' - 5161'		W2JSPP		None		None		None		PACKER SET (MD) None	
31. PERFORATION RECORD (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD) 5156'-5161'						AMOUNT AND KIND OF MATERIAL USED 38 H gals. treated water 30 H # of sand					
33.* PRODUCTION											
DATE FIRST PRODUCTION 9-15-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing casing						WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 9-15-77		HOURS TESTED 24		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 0		OIL—BBL. 0		GAS—MCF. 411	
FLOW. TUBING PRESS. Pumping		CASING PRESSURE 21		CALCULATED 24-HOUR RATE 0		OIL—BBL. 0		GAS—MCF. RECEIVED		WATER—BBL. 1	
0		21		0		0		411		411-0 1	
0		21		0		0		411		411-0 1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented								TEST WITNESSED BY W. M. Gallaway			
35. LIST OF ATTACHMENTS Test								DATE 9-27-77			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.								SIGNED W. M. Gallaway TITLE Operator			

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	625'	730'	Sandstone	Pictured Cliffs	1560'	
Pictured Cliffs	1560'	1635'	Sandstone	Top Mesa Verde	2270'	
Cliffhouse	2270'	2395'	Sandstone	Point Lookout	3935'	
Point Lookout	3935'	4050'	Sandstone	Gallup	4975'	
Gallup	4975'	5250'	Sandstone			