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Apprepriate ≥istrict Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWABI	LE AND A AND NAT	UTHORIZ URAL GA	4S					
Dentor						Well API No. 30-045-22634				
Address	1 151 OK TOWER ZIO W. POKK 1					OK CITY OK 73/0Z				
Reason(s) for Filing (Check proper box)  New Well	Change in	Transporter of: Dry Gas  Condensate	Other	r (Please expla	iin) 70 G1	TNA				
	ERMIAN [	CRP.						<del></del>		
II. DESCRIPTION OF WELL A	ND LEASE Well No.	g Formation Kind of State, F			Lease Lease No.  MM-NS-777ZD1					
Location K Unit Letter NE/SW	: 2222		5 Line	and	SAN JL		W	Line		
Section ZLo Township		Range // W		<u>трм,                                     </u>	JAN CL	NIV		Coming		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR  Name of Authorized Transporter of Oil or Condensate  C/ANT  Name of Authorized Transporter of Casinghead Gas. or Dry Gas				AAL GAS  Address (Give address to which approved copy of this form is to be sent)  LYBROOK — TRONSPORTATION TERMINAL  Address (Give address to which approved copy of this form is to be sent)						
EL PASO NOT EAS			What 2							
If well produces oil or liquids, give location of tanks.	Unit Sec.	25N 1/W	YES.			10-	77			
If this production is commingled with that fi IV. COMPLETION DATA	rom any other lease of		ing order numb	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	- (X)		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>	.1		
Date Spudded	Date Compl. Ready	0 P100.								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>					Depth Casin	ig Shoe			
		, CASING AND	CEMENTI	NG RECO	RD		SACKS CEM	ENT		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SAUNO CEMENT				
V. TEST DATA AND REQUES	ST FOR ALLOV ecovery of total volum	ABLE  e of load oil and mus	i be equal to o	exceed top a	llowable for th	is depth or be	for full 24 hos	ers.)		
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	7	Producing M	lethod (Flow, p	pump, gas lýt,	eic.)				
Length of Test	Tubing Pressure		Casing Pressure			SERE VE				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			MAY 3 0 1991				
GAS WELL						OIL CO	ON. D	V		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Sondenate					
Testing Method (pites, back pr.)	Tubing Pressure (S	Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  Date Approved MAY 3 0 1991							
Bradley IV Tolyman			By Criginal Signed by CHARLES GHOLDES							
Signature BRADEV W.  Printed Name  MOV 29 199		ACENT Title 74-0-50	Title	9 <u>0€PU</u>	TY OIL & G/	AS INSPECT	OR DIST. 🔏	3		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.