Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

 $1000~{
m Rio~Brazos~Rd.,\,Aztec,\,NM}$ 87410

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.							
Operator Maridian Oil Inc				Well API No.	······································		
Meridian Oil Inc.	14538			<u> </u>	******************************	~**************************************	
	mington, New Mexico	87499					
Reason(s) for Filing (Check proper box)	<u> </u>			Other (Please	explain)		
New Well	Change in Transporter of:			Effective Date 3-1-94			
Recompletion	Oil	Dry Gas		Ellective	7ale 3-1-34		
Change in Operator X	Casinghead Gas	Condensate	X				
-							
If change of operator give name							
and address of previous operator	Petro Corp Inc. 1680	0 Greenspo	int Park	Dr. Suite 30	00N, Hous	ton TX 77060-2391	
II. DESCRIPTION OF WE		************					
Lease Name Delo 14180	Well No. Pool Name, Incl 12 Gallup	luding Formation	5890	Kind of Lease State Feder	al\ar Ess	Lease No. NMNM036252	
Location	12 Ganup	1.5/		State Deuci	aljoi ree	INIVIINIVIIO30232	
Unit Letter K	2222 Feet form the	South	Line and		Feet From The	West Line	
Section 26	Township 25 North	Range	11 West	***************	***************************************	San Juan County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate	X	t i	Address (Give address to which approved copy of this form to be sent) P.O. Box 4289, Farmington NM, 87499			
Name of Authorized Transporter of Casinghea	ad Gas X pr Dry Gas			***************************************		y of this form to be sent)	
El Paso Natural Gas		<u>-</u>	!	4990, Farmir	• • • • • • • • • • • • • • • • • • • •	-	
If well produces oil or	Unit Sec.	Twp.	Rge.	Is gas actually of	connected?	When ?	
liquids, give location of tanks.	K 26	25N	11W	<u> </u>			
If this production is commingled with that from	m any other lease or pool, give cor	mmingling order i	number:		***************************************	***************************************	
IV. COMPLETION DATA	; Oil Well } Gas Well	1 New Well	Workover	: Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion - (X)		1	i workover	i Beepen	i ing back	Same Resv Diff Resv	
Date Spudded Date Compl. F	Ready to Prod.	Total Depth		. <u>i </u>	P.B.T.D.	·····	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas	Pav	Tubing Depth		
. tame of Froducing Formation			Top On Gas ray		r doing Depui		
Depth Casing Shoe						hoe	
TUBING, CASING AND CEMENTING RECORD							
- HOLE SIZE	- CASING & TUBIN	G SIZE	DEPTH SET			SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE							
OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be for full 24 hours!)							
			hod (Flow, pump, gas lift, etc.)				
Length of Test	Test Tubing Pressure Casing Pressu		e iChoke Size				
Table 1			G		(
Actual Prod. During Test Oil - Bbls.		Water - Bbls.	Water - Bbls.		Gas - MCF		
GAS WELL	<u> </u>						
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condens	ate/MMCF	_	Gravity of Con	densate	
						sastertunderias de Ali Sastificat Bétaum	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur	e (Shut-in)		Choke Size	•	
VI. OPERATOR CERTIFI	CATE OF COMPLI	ANCE	1	***************************************	<u></u>		
I hereby certify that the rules and regular				MI CONSI	FDVATIC	N DIVICION	
been complied with and that the information given above is true and complete to the				OIL CONSERVATION DIVISION			
best of my knowledge and belief.			Date Ann	MAR 0 2 1994 Date Approved			
Marinen PhatMarine			- are , the	1			
Signature			By	By Bill Chan			
Shannon McMorris Production Assis		Assistant		SUPERVISOR DISTRICT #3			
Printed Name Title 2/1/94 505-326-9526		26	Title			· SOURCE FF	
Date							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.