

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-1423	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME KA DA PAH	
2. NAME OF OPERATOR Hixon Development Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2810, Farmington, New Mexico 87401				8. FARM OR LEASE NAME KA DA PAH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL, 1000' FWL At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT NIPP-PC	
15. DATE SPUDDED 8-13-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 3-25N-12W	
16. DATE T.D. REACHED 8-18-77				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod) 9-27-77				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6188' GLE				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1250'		21. PLUG, BACK T.D., ME & TVD 1210		22. IF MULTIPLE COMPL. HOW MANY* _____	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs- 1112'-33'	
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN Electric, Gamma Ray- Density, Cement Bond	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
5-1/2"		15.5		65'	
2-7/8"		6.5		1242'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7-7/8"		15 sacks			
4-3/4"		75 sacks			
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		SIZE	
				1-1/2	
				DEPTH SET (MD)	
				1090'	
				PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1112'-14', 1117'-33' (2-JSPF)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1112'-1133'		500 Gallons 15% acid			
1112'-1133'		20,000# 10-20 sand with/ 97,000 SCF Nitrogen			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)
8-27-77		24			396 MCF
FLOW. TUBING PRESS.		CASING PRESSURE		WATER--BBL.	
10psi		155 psi		132 BW	
CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well SI waiting on P/L hookup				TEST WITNESSED BY ALK	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>William L. Gresham</u> TITLE <u>Petroleum Engineer</u>				DATE <u>April 4, 1978</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)